

BURLINGTON RESOURCES

SEP 17 2010

Burlington Field Office
Bureau of Land ManagementDistribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☒FINAL ☐REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 7/17/2009

API No. 30-045-20718

DHC No. DHC2979AZ

Lease No. SF-077652

Well Name

East

Well No.

#21

Unit Letter

M

Section

25

Township

T031N

Range

R012W

Footage

790' FSL & 950' FWL

County, State

San Juan County,
New Mexico

Completion Date

2/24/2009

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒RCVD SEP 24 '10
OIL CONS. DIV.
DIST. 3

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Pictured Cliffs and the added formation to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

There was no previous condensate production from the Pictured Cliffs therefore 100% condensate will be allocated to the Fruitland Coal.

APPROVED BY	DATE	TITLE	PHONE
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