

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Running Horse Production Company

3a. Address

c/o Walsh Engr, 7415 E. Main, Farmington, NM

3b. Phone No. (include area code)  
Bureau of Land Management  
(505) 327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FSL & 1800' FWL, Section 1, T26N, R12W

5. Lease Serial No.

NM 16470

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Bengal A #2

9. API Well No.

30-045-21183

10. Field and Pool, or Exploratory Area

S. Gallegos Fruitland

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Running Horse Production Co. proposes to plug and abandon this well according to the attached procedure.

Notify NMOCD 24 hrs  
prior to beginning  
operations

RCVD NOV 1 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Paul C. Thompson, P.E.

Title

Agent/Engineer

Signature

Paul C. Thompson

Date

October 11, 2010

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Original Signed: Stephen Mason

Title

Date

OCT 28 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Walsh Engineering and Production

P & A Procedure for  
Running Horse Production Company, LLC  
Bengal A #2

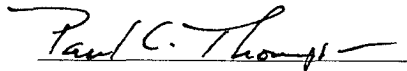
Location: SW/4 Sec 15 T26N R12W  
San Juan County, NM  
API 30-045-21183  
Field: S. Gallegos Fruitland  
Surface: Navajo  
Minerals: BLM NM 16470

Date: October 8, 2010

Elev: GL 5989'  
2-7/8" @ 1290'  
PBTD 1275' GL

Procedure:

1. MOL and RU completion rig. Hold safety meeting and explain the procedure to the crew.
2. NU 2-3/8" relief line. Blow well down and kill with water if necessary.
3. TOH and lay down 1244' of 1.25" tubing.
4. Remove 2-7/8" tubing head.
5. Connect cement truck directly to 2-7/8" tubing and fill tubing (1275' to surface) with 35 sx (41 cu.ft.) of Type III cement with 1/4#/sk celloflake and 3% CaCl<sub>2</sub>. Pump cement until tubing stands full.
6. Cut off wellhead and install dryhole marker. Reclaim location as per BLM specifications.



Paul C. Thompson, P.E.

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON FIELD OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of

Re: Permanent Abandonment

Intention to Abandon:

Well: 2 Bengal A

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) After plug has set, tag top of cement and refill casing with cement if necessary.
  - b) Since the top of cement behind the 2 7/8" casing is unknown, a cement plug between the 5" and the 2 7/8" casings may be necessary.

Office Hours: 7:45 a.m. to 4:30 p.m.