

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 18 2010

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELL**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM036252

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

8. Well Name and No.  
Trading Post Disposal #1

2. Name of Operator  
Maralex Disposal, LLC

9. API Well No.  
30-045-21470

3a. Address  
P.O. Box 338, Ignacio, CO 81137

3b. Phone No. (include area code)  
(970) 563-4000

10. Field and Pool or Exploratory Area  
Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
950' FNI; 1600' FWL, Section 26-T25N-R11W

11. Country or Parish, State  
San Juan County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request continued shut-in status
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Maralex Disposal respectfully requests an extension of one year on the shut in status. Maralex intends to recompleate the well in an upper zone for future water disposal. We are currently attempting to secure additional rights from offset owners in upper zones. Attached is a copy of a successful MIT performed in April 2007.

RCVD NOV 23 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)

Doris Ney

Title Production Technologist

Signature

Date 11/17/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Original Signed: Stephen Mason

Title

Date

NOV 18 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC



NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

RCVD APR18'07  
OIL CONS. DIV.

DIST. 3

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 4-18-07 Operator Maralex Res. API # 30-0 45-21470

Property Name Hacking Post D.S. Well # 1 Location: Unit 0 Sec 26 Twn 25 Rge 11

Land Type:

State \_\_\_\_\_  
Federal ☒  
Private \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal ☒  
Gas Injection \_\_\_\_\_  
Producing Oil/Gas \_\_\_\_\_  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): (Y)

TA Expires: \_\_\_\_\_

Casing Pres. 0  
Bradenhead Pres. 0  
Tubing Pres. 0  
Int. Casing Pres. N/A

Tbg. SI Pres. \_\_\_\_\_  
Tbg. Inj. Pres. \_\_\_\_\_

Max. Inj. Pres. \_\_\_\_\_

Pressured annulus up to 360 psi. for 30 mins. Test passed/failed

REMARKS:

Pressure set at 5930  
Pres 5958-5968 G: 0126032

By Steven R. Dzumalali  
(Operator Representative)

Witness Maria C. Lugo  
(NMOCD)

(Position)

Revised 02-11-02

