

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM 7787

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Farmington Field Office
Bureau of Land Management

2. Name of Operator

Running Horse Production Company

3a. Address

c/o Walsh Engr, 7415 E. Main, Farmington, NM

3b. Phone No. (include area code)

(505) 327-4892

8. Well Name and No.

Dome Federal 25-26-13 #1

9. API Well No.

30-045-23305

10. Field and Pool, or Exploratory Area

Wildcat Farmington

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Running Horse Production Co. proposes to plug and abandon this well according to the attached procedure.

RCVD NOV 1 '10
OIL CONS. DIV.

DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Paul C. Thompson, P.E.

Title

Agent/Engineer

Signature

Paul C. Thompson

Date

October 11, 2010

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Original Signed: Stephen Mason

Title

Date

OCT 20 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Walsh Engineering and Production

P & A Procedure for
Running Horse Production Company, LLC
Dome Federal 25-26-13 #1

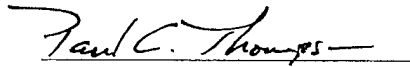
Location: NE/4 Sec 25 T26N R13W
San Juan County, NM
API 30-045-23305
Field: Wildcat Farmington
Surface: Navajo
Minerals: BLM NM 7787

Date: October 8, 2010

Elev: GL 6119'
2-7/8" @ 1340'
PBTD 989' GL

Procedure:

1. MOL and RU completion rig. Hold safety meeting and explain the procedure to the crew.
2. NU 2-3/8" relief line. Blow well down and kill with water if necessary.
3. TOH and lay down 632' of 1" tubing.
4. Remove 2-7/8" tubing head.
5. Connect cement truck directly to 2-7/8" tubing and fill tubing (989' to surface) with 30 sx (35 cu.ft.) of Type III cement with 1/4#/sk celloflake and 3% CaCl₂. Pump cement until tubing stands full.
6. Cut off wellhead and install dryhole marker. Reclaim location as per BLM specifications.



Paul C. Thompson, P.E.