(Instructions on page 2)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS, 1.8 2010 SF 0/0304
6. If Indian, Allottee or Tribe Name

CHOMIT IN TO	DI ICATE Other inc	tructions on Pol	เลรมงารีโฮเรติ (Visti	aciernelf.Unit	or CA/Agreement, Name and/or No.	
	PLICATE - Other ins	tructions on rev	erse side: """		or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No. NEWSOM B #17 9. API Well No.	
2. NameofOperator HEP OIL GP, LLC						
3a. Address 3b. PhoneNo. (include area code)				ì	30-045-23918	
P.O. BOX 1499 GAINESVILLE TX 76241-1499 (940)665-4373 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 925' FNL & 1005' FWL, UL: D, SEC 8, T26N-R08W					and Pool, or Exploratory Area	
					BALLARD PICTURED CLIFFS (GA	
					11. County or Parish, State SAN JUAN NM	
12. CHECK AF	PPROPRIATE BOX(ES)T	O INDICATE NAT	URE OF NOTICE,	REPORT, O	R OTHER DATA	
TYPEOF SUBMISSION			TYPE OF ACTION			
	X Acidize	Deepen	X Production ((Start/Resume)	Water Shut-Off	
Notice of Intent	AlterCasing	X FractureTreat	Reclamation		Well Integrity	
X Subsequent Report	Casing Repair	New Constructi	on Recomplete		X Other RUN TUBING	
	Change Plans	Plug and Aband	on Temporarily	Abandon		
Final Abandonment Notice	Convert to Injection	PlugBack	Water Dispo	sal		
following completion of the inv testing has been completed. Fir determined that the site is ready 9/16/10 - MIRU service r	he work will be performed or provolved operations. If the operational Abandonment Notices shall by for final inspection.)	rovide the Bond No. on on results in a multiple of be filed only after all rec	file with BLM/BIA. Ro ompletion or recomplet juirements, including re	equired subseque ion in a new inte clamation, have l	epths of all pertinent markers and zones. ent reports shall be filed within 30 days rval, a Form 3160-4 shall be filed once been completed, and the operator has '. Pressure tested casing to	
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PARAMINGTON FIELD-OFF

MOV 0 1 2010

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

A Company

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3 - 4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

