UNI DEPARTMEN **BUREAU OF LAND MANAGEMENT**

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I AND MANACEMENT	

FORM APPROVED
OMB NO. 1004-0137 Expires: March 31, 200
Evnires: March 31 2001

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 2010										5. Lease Serial No. SF 078384				
Ia. Type of Well Oil Well X Gas Well Dry Other b. Type of Completion New Well X Work Over Deepen Bureau of Land Maiffagesyrani											6. If Indian, Allottee or Tribe Name			
<i>,</i>	•		Other					"Bü re	eau oi l	3 110 Mane	agomain	7.	Unit or CA	A Agreement Name and no
	ne of Operat EP OIL GF											1		me and Well No.
3. Address P.O. BOX 1499 GAINESVILLE TX 76241-1499 (940)665-4373										(NEWSOM B 17 9. API Well No.			
										13/3			-045-239	
				•	and in c	accordance w	uth Federa	i requiremen	iis)*			l.		Pool, or Exploratory
At :	Surface 925	'FNL &	1005'	FWL										PICTURED CLIFF
At 1	op prod. inte	erval report	ted belov	w same	as abo	ove							Survey or	R., M., on Block and Area SEC 8, T26N-R
At	total depth sa	ıme as al	oove								•		County or N JUAN	
14. Dat	e Spudded		15.	Date T.	D. Read	ched		16. Date C	omplete	d				ns (DF, RKB, RT, GL)*
	17/1979			12/20/				01/16/		X Ready t	to Prod.	62	68 GR	
18. Tot	al Depth: N	иD 2300 VD 2300			19. F	Plug Back T.E	D.: MD 2 TVD 2			20. Dept	th Bridge F	Plug Set:	MD 1 TVD 1	
21. Тур	e of Electric	& Other N	/lechani	cal Logs	Run (S	ubmit copy o	f each)			1	well cored DST run? ctional Sur	X No		es (Submit analysis) es (Submit analysis) Yes (Submit copy)
23. Cas	ing and Line	r Record	Report a	ll string.	s set in	well)								
Hole Siz	e Size/Gra	ade Wt.	(#/ft.)	Тор	(MD)	Bottom (N		e Cementer Depth		of Sks. & of Cement	Slurry (BBI		Cement To	pp* Amount Pulled
1	7-5/8	29.	7	0		218			140 E		(0		0
5-3/4	2-7/8	6.5		0		2299	218)		OSMIX		9	800	0
										`.				
									-					
														
24. Tut	ing Record		1				L		L	***************************************	<u> </u>	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		
Size	Dept	h Set (MD) Pack	er Depth	(MD)	Size	Dep	th Set (MD)	Packer	Depth (MD)	Si	ize	Depth Se	et (MD) Packer Depth (
1-1/4	2088 ucing Interva	-lo	NA											
.5. F10 u							26.				<u></u>	- N. II I		D - 6 Ct - 1
Picti	Formatioured Cliffs		20	<u>Top</u> 43		<u>Bottom</u> 2136	206	Perforated I 4 - 2125	interval	0.33	Size 3	No. Hol	OP	Perf. Status EN
3)														
C)														
<u>)</u>			L_											
7. Acid	Fracture, T Depth Inte	<u>reatment, (</u> rval	Cement	Sqeeze,	Etc.			Aı	mount ar	nd Type of N	Material			
2064	- 2125		50	00 GA	L 15%	HCL		 						
2064	- 2125		4.5	5,320 I	B 20/	40 SAND								
									····					
	Juntian Int				·									
19 D-0	iuction - inte	Hours Tested	Test Produc		I BL	Gas MCF	Water BBL	Oil Gravi Corr. AP	ity I	Gas Gravity	Proc	duction Met		IN MOUE ! 10
28. Produced		ł											KU'	VD NOV 5'10
Pate First Produced	Test Date	Csa			1	Gan	Water	I Cos · Oil		Wall State				
Pate First roduced	Test Date Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oi BI	1 3L	Gas MCF	Water BBL	Gas : Oil Ratio		Well State	us		ON	CONS. DIV.
Date First roduced Choice lize	Test Date Tbg. Press. Flwg. SI		24 Hr. Rate		l BL	Gas MCF	Water BBL	Gas : Oil Ratio		Well State	us			
Produced Choice ize	Test Date Tbg. Press. Flwg. SI duction - Inte	erval B	24 Hr. Rate	Oi				Ratio				luction M/A		DIST. 3
Date First Produced Choice Size	Test Date Tbg. Press. Flwg. SI		24 Hr. Rate	Oi BE		Gas MCF	Water BBL Water BBL	Gas : Oil Ratio		Gas Gravity		duction Ma		DIST. 3 D FOH RECO ND
Produced Produced Produced Produced	Test Date Tbg. Press. Flwg. SI luction - Inte	erval B Hours Tested	24 Hr. Rate Test Produc	Oi BE	l BL	Gas MCF	Water BBL	Oil Gravi Corr. AP	ity I		Prod	duction Ma		DIST. 3
Produced Choice Size Produced	Test Date Tbg. Press. Flwg. SI duction - Intel Test Date	erval B	Z4 Hr. Rate Test Produc 24 Hr. Rate	Oi BE	l BL			Oil Gravi Corr. AP	ity I	Gas Gravity	Prod		MOV	DIST. 3 D FOH RECO ND

										*.		
b. Produc Pate First	tion - Inter	Hours	Test	Oil	Gas	Water	Oil Gravity	Con	Production Method			
oduced	Date	Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Froduction Method			
ioke ze	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status				
Produc	si tion - Inter	val D										
te First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas	Production Method	· · · · · · · · · · · · · · · · · · ·		
	Date		->				Con. API	Gravity				
ioke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status				
. Disp	sition of G	ias (Sold, 1	ised for fuel	, vented,	etc.)				•	,		
. Sumn	ary of Porc	ous Zones (Include Aqu	uifers):				31. Form	nation (Log) Markers	· · · · · · · · · · · · · · · · · · ·		
tests,							and all drill-stem and shut-in pressu					
Form		Тор	Bottom		Desc	criptions, Con	tents, etc.		Name Top Meas. Dep			
jo Ala	no	995	139	90 WA	TER SAN	D				•		
ruitland	i	1900	191	COA	NL							
ruitland	i	1972	199	7 COA	AL AND S	SHALE						
ictured	Cliffs	2043	213	36								
	1											
	1											
. Additi	onal remark	cs (include	plugging pr	ocedure):						· · · · · · · · · · · · · · · · · · ·		
-												
						the appropria						
			gs (1 full se			Geological Re		Report	Directional Survey			
Su	nary Notice	tor pluggi	ng and ceme	ent verific	ation [] (Core Analysis	Other					
I. I hereb	y certify tha	at the foreg	oing and att	tached inf	ormation is	complete and	correct as determin	ned from all ava	ilable records (see attached in	structions)*		
	(please prin	nt) ANTI	HONY CU	JTIA_			Title <u>OPE</u>	ERATIONS N	MANAGER			
Name												
Name Signati		9.1	1 5	C	_		Date 10)/15/2010				

10. 400.0