

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 08 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
NMSF-047017-B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Angel Peak B 26E

9. API Well No.
30-045-24360

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 790' FSL & 790' FEL, Section 25, T28N, R11W, NMPM

10. Field and Pool
Fulcher Kutz PC / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Plug PC &
Produce Dakota

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Plugging

☐ Casing Repair

☐ Water Shut off

☐ Conversion to Injection

☐ Altering Casing

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to plug the Fulcher Kutz Pictured Cliffs of the subject well and produce the Basin Dakota per the attached procedure and current wellbore schematic.

RCVD NOV 12 '10

Notify NMOCD 24 hrs
prior to beginning
operations

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 10/8/2010

(This space for Federal or State Office use)

APPROVED BY [Signature]

Title

Pet. Eng.

Date

11/9/10

CONDITION OF APPROVAL if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
ANGEL PEAK B 26E (PC Interval)
Expense - P&A

Lat 36° 37' 41.088" N

Long 107° 56' 53.772" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
4. ND wellhead and NU BOPE. PU and remove tubing hanger, TOOH with tubing (details below).

| Number | Description |
|--------|--|
| 58 | 2-3/8" 4.7# J-55 Tubing Joints |
| 1 | 2-3/8" 4.7# J-55 Tubing Pup Joint (2.0') |
| 1 | 2-3/8" 4.7# J-55 Tubing Joint |
| 1 | 2-3/8" Seat Nipple (ID 1.78") |
| 1 | 2-3/8" Mule Shoe Guide with Expendable Check |

All cement volumes calculated to use 100% excess. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

Plug #1

| Type | Tubular | OD | Weight (lbs) | Grade | ID | Top | Bottom | Internal |
|----------|---------|--------|--------------|-------|--------|-------|--------|----------|
| Internal | Casing | 4 1/2" | 10.5 | K-55 | 4.052" | 1677' | 1870' | 30 Sacks |

6. TIH with CIBP (Cast Iron Bridge Plug) and set at 1870' (50' below bottom PC perf). TIH with Cement retainer and set at 1670' (50' above top PC Perf). Pressure test casing above cement retainer to 560 psi. If the PT fails, call the Engineer for further instructions on casing repair.
7. If PT passes, sting into retainer and squeeze 30 sx cement into PC interval. TOH and WOC.
8. TIH and drill out cement and retainer to top of bridge plug at 1870'. Circulate well clean with water. Pressure test squeeze to 560 psig. If casing does not test, then spot or tag subsequent plug as necessary. Drill out bridge plug TOH w/ tubing.

Current Schematic

ConocoPhillips

Well Name: ANGEL PEAK B #26E

| | | | | | | |
|-----------------------------------|---|---|--|--|-------------------------|------|
| API/UNL 3004524360 | Surface Legal Location 25-028N-011W | Field Name BASIN OF FORTA (PROBABLE GAS) | License No. | State/Province NEW MEXICO | Well Configuration Type | Edit |
| Ground Elevation (ft) 5,783.00 | Original KB/RT Elevation (ft) 5,796.00 | KB-Ground Distance (ft) 13.00 | KB-Casing Flange Distance (ft) 5,796.00 | KB-Tubing Hanger Distance (ft) 5,796.00 | | |

Well Config: 30045243600000, 8/31/2010 3:52:46 PM

