

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. SF 078432			
b. Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator HEP OIL GP, LLC						7. Unit or CA Agreement Name and no.			
3. Address P.O. BOX 1499 GAINESVILLE TX 76241-1499				3.a Phone No. (Include area code) (940) 665-4375		8. Lease Name and Well No. HODGES 19			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1080' FSL & 1610' FEL At top prod. interval reported below (same) At total depth (same) <div style="text-align: center;">NOV 26 2010 Farmington Field Office Bureau of Land Management</div>						9. API Well No. 30-045-24565			
						10. Field and Pool, or Exploratory BALLARD PICTURED CLIFFS (GA)			
						11. Sec., T., R., M., on Block and Survey or Area B SEC 28, T26N-R08W			
						12. County or Parish SAN JUAN		13. State NM	
14. Date Spudded 11/11/1980		15. Date T.D. Reached 11/27/1980		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/07/1981		17. Elevations (DF, RKB, RT, GL)* 6475' GR			
18. Total Depth: MD 2600 TVD 2600			19. Plug Back T.D.: MD 2537 TVD 2537			20. Depth Bridge Plug Set: MD TVD			
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) n/a						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	26	0	197	197	225 sx B		0	0
6-1/4	2-7/8	6.4	0	2567	2567	550 sx POZ		0	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
1-1/4	2237	n/a							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Pictured Cliffs	2219	2338	2222 - 2243	0.43	36	OPEN			
B) Pictured Cliffs	2219	2338	2286 - 2318	0.43	11	OPEN			
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.							RCVD DEC 2 '10 OIL CONS. DIV. DIST. 3		
Depth Interval		Amount and Type of Material							
2222 - 2243'		500 gal 15% HCL							
2222 - 2243'		44,584 lb sand, 195.6 MSCF N2, 212 bbl KCL water							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See Instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

NOV 29 2010

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	1095	1350	Water		
Kirtland	1526	1595	Sandy shale		
Fruitland	1800	1918	Shale		
Pictured Cliffs	2219	2338	Gas		

32. Additional remarks (include plugging procedure):

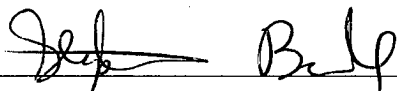
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) STEPHEN BEALLTitle PRODUCTION ENGINEER

Signature


Date 11/22/2010

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.