Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

| 5. | Lease Serial No. |  |
|----|------------------|--|
|    | NIMCENZONE       |  |

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

| SUBMIT IN TRI   | se side.   | 7. I   | f Unit or CA/Agree<br>NMNM78391M   | ement, Name and/or No.   |  |  |  |
|---|--|--|--|--|--|--|--|
| 1. Type of Well   |  |  |  |  | 8. Well Name and No. GALLEGOS CANYON UNIT 412  |  |  |
| Oil Well Gas Well Ot  |  |  | BALLEGOS CAN   | IYON UNIT 412  |  |  |  |
| 2. Name of Operator<br>BP AMERICA PRODUCTION  | Contact:<br>I CO E-Mail: hlavacl@b   |  | CHERRY HLAVA<br>.com   |  |  | 9. API Well No.<br>30-045-28759-00-C1  |  |
| 3a. Address<br>200 ENERGY COURT<br>FARMINGTON, NM 87401   |  | 3b. Phone No. (include area code) Ph: 281.366.4081   |  |  | 10. Field and Pool, or Exploratory BASIN FRUITLAND COAL KUTZ PICTURED CLIFFS                         |  |  |
| 4. Location of Well (Footage, Sec., 7   | T., R., M., or Survey Description  | 1)   | 11.00 <u></u>  | 11.  | 11. County or Parish, and State  |  |  |
| Sec 12 T28N R12W SWSW 1<br>36.67207 N Lat, 108.06813 W  |  |  |  |  | SAN JUAN COUNTY, NM  |  |  |
| 12. CHECK APP   | ROPRIATE BOX(ES) TO  | O INDICATE N   | ATURE OF 1   | NOTICE, REPOR  | T, OR OTHER  | R DATA   |  |
| TYPE OF SUBMISSION  |  |  | ТҮРЕ О   | F ACTION   |  |  |  |
| N 07  | Acidize  | Deeper Deeper  | n  | Production (S  | Start/Resume)  | Water Shut-Off   |  |
| □ Notice of Intent  | Alter Casing   | Fractui  |  | Reclamation  | ,  | ☐ Well Integrity   |  |
| Subsequent Report   | Casing Repair  | _  | Construction   | Recomplete   |  | Other  |  |
| Final Abandonment Notice  | Change Plans   | _  |  | Temporarily  | Ahandon  | ☐ <i>⊙ u.v.</i>  |  |
|   | Convert to Injection   | Plug B   | _  |  |  |  |  |
| If the proposal is to deepen direction<br>Attach the Bond under which the we<br>following completion of the involver<br>testing has been completed. Final A<br>determined that the site is ready for the<br>determined that the site is ready for the<br>transfer of the<br>determined that the site is ready for the<br>determined that the determined that the site is the<br>determined that the determined that the<br>determined the<br>determined the determined the<br>determined | ally or recomplete horizontally, or will be performed or provided operations. If the operation rebandonment Notices shall be fil final inspection.)  | , give subsurface loc<br>e the Bond No. on fi<br>esults in a multiple c<br>led only after all req  | cations and meas<br>le with BLM/BL<br>ompletion or rec<br>uirements, inclu   | ured and true vertical A. Required subseque ompletion in a new in  | depths of all pertirent reports shall be terval, a Form 316  | nent markers and zones. filed within 30 days 50-4 shall be filed once                                      |  |
| If the proposal is to deepen direction<br>Attach the Bond under which the we<br>following completion of the involved<br>testing has been completed. Final A   | nally or recomplete horizontally, or will be performed or provide d operations. If the operation rebandonment Notices shall be fil final inspection.)  HUP BOP. Test BOP 200  3'. Pressure test csg to 50  face. Good cmt all the way 348' - 995'. Yield 1.160 ct 1.160  | give subsurface loce the Bond No. on fixults in a multiple eled only after all requestion psi low & 500 psi; held 30 my to surface. TIH uft/sk; Density 15 cuft/sk; Density 15 cuft/sk; Density  | eations and meas<br>le with BLM/BL<br>ompletion or rec<br>uirements, inclu<br>si high.<br>nin - good test<br>l; tag CIBP @<br>5.80 ppg. #2 p<br>15.80 ppg. To                                      | ured and true vertical A. Required subseque ompletion in a new in ding reclamation, hav . Release  1348'. Mix & pmp olug - mix & pp out csg with   | depths of all pertirent reports shall be terval, a Form 316 e been completed,                        | nent markers and zones. filed within 30 days 60-4 shall be filed once and the operator has                 |  |
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| If the proposal is to deepen direction Attach the Bond under which the we following completion of the involved testing has been completed. Final A determined that the site is ready for 19/23/10 RU Key 142. NM WH 9/24/10 TIH; set CIBP @135 pressure.  9/27/10 Run CBL 1348' - sur 30 sxs class G cement plug 1 pmp 40 sxs class G cement 3 cement. Dig out around well h 9/28/10 Cut off well head; Mix marker. Cover up cellar hole & 14. Thereby certify that the foregoing in Contain C  | nally or recomplete horizontally, ork will be performed or provide d operations. If the operation rebandonment Notices shall be fil final inspection.)  If UP BOP. Test BOP 200  3'. Pressure test csg to 50 face. Good cmt all the way 348' - 995'. Yield 1.160 ct 175' - surface; Yie | give subsurface loce the Bond No. on firesults in a multiple celed only after all requestions point of points and points and points and points are points. The points are points and points are points and points are points are points. The points are points are points are points are points are points are points. The points are points are points are points are points are points are points. The points are points are points are points are points are points are points. The points are points are points are points are points are points are points. The points are points are points are points are points are points are points. The points are  | eations and meas le with BLM/BL completion or recuirements, inclusion - good test l; tag CIBP @ 5.80 ppg. #2 p 15.80 ppg. To ag. Weld on do y the BLM Weld CO, sent to the E MASON on Cittle AGENT | ured and true vertical A. Required subseque on pletion in a new in ling reclamation, have a see  | depths of all pertirent reports shall be terval, a Form 316 e been completed,  RCVD OC  OIL CON  DIS | nent markers and zones. filed within 30 days 60-4 shall be filed once and the operator has  T5'10  S. DIU. |  |
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.