

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code) **Office**

505-333-3630 Land Manager

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000' ENL & 1980' FWL NENW SEC. 12 (C) - T26N-R13W N.M.P.M.

5. Lease Serial No.

NMSE-080238A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GALLEGOS FEDERAL 26 13 12 #1S

9. API Well No.

30-045-31657

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. Current surveyed plat to follow as received.

**RCVD DEC 8 '10
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature

Wanett McCauley

Date **12/02/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

DEC 06 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Gallegos Federal 26-13-12-01S

11/3/2010

Contacted Kelly Roberts w/NMOCD @ 1:36 p.m. 11/01/10 & BLM cmt In @ 1:38 p.m. 11/01/10 & advised that P&A procedures were commencing. Bd well. MIRU. TOH & LD 1-1/4" x 16' PR w/8' Inr, 4 - 3/4" rod subs (2', 4', 6', 8'), 44 - 3/4" rods, 2 - 1-1/4" sbs, 21K shear tl, 1-1/4" sb, spiral rod guide & 2" x 1-1/2" x 12' RWAC-Z CDI pmp w/1" x 6' GAC. Found rod strng w/med sc. ND WH. NU BOP. Dropd SV. Ld & PT tbg to 1,000 psig w/5 BLW. Tstd OK. RIH & fish SV w/sd In. TOH 38 jts 2-3/8" tbg, SN & 2-3/8" x 30' OEMA w/3/8" weep hole & stop pin.

11/4/2010

TIH 4-1/2" csg scr, xo & 38 jts 2-3/8" tbg. No ti spots. TOH 38 jts 2-3/8" tbg & BHA. TIH 4-1/2" CICR, setting tl & 36 jts 2-3/8" tbg. Set CICR @ 1,129'. FC perms fr/1,179' - 1,197'. TOH & LD 1 jt 2-3/8" tbg. Ld 4-1/2" csg w/16 BLW. TOH 35 jts 2-3/8" tbg & setting tl. Ld csg w/1 BLW. NU BOP. NU WH. PT 4-1/2" csg to 860 psig for 38 min w/psig chart. Tstd OK. Ld & PT BH to 300 psig. Tstd OK. Kelly Nix w/BLM on loc to witness tst. TIH 35 jts 2-3/8" tbg & 2 jts 2-3/8" x 10' tbg subs. EOT @ 1,128'. MIRU cmt equip. Circ csg w/5 BLW. Ppd 30 sks Type G cmt (mixed @ 15.8 & 1.15 ft/sx yeild, 34.46 cu/ft). Pmp cmt plg fr/1,129' - 744' @ 44 psig & 2.0 BPM. Disp w/2.2 BLW. TOH & LD 2 jts 2-3/8" x 10' tbg subs & 27 jts 2-3/8" tbg. EOT @ 253'. Circ csg w/3 BLW. Ppd 64 sks Type G cmt (mixed @ 15.8 & 1.15 ft/sx yeild, 73.39 cu/ft). Pmp cmt plg fr/253' - surf @ 85 psig & 2.0 BPM. Circ 3 bbls cmt to surf. TOH & LD 8 jts 2-3/8" tbg. Top off 4-1/2" csg w/cmt. RDMO cmt equip. ND BOP. RDMO.

11/04/10

WOC.

11/5/2010

Cut off surf hd. Found csg ann TOC @ 35' FS. MIRU pmp trk. RIH 30' of 1" tbg. Top off csg ann. RDMO pmp trk. WOC.

11/8/2010

Weld below grade P&A marker.