

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

DEC 02 2010

## 2. Name of Operator

XTO Energy Inc.

Farmington Field Office  
Bureau of Land Management

## 3a. Address

382 CR 3100 Aztec, NM 87410

## 3b. Phone No. (include area code)

505-333-3630

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

200' ENL &amp; 2180' FWL NENW Sec. 25 (C) - T26N-R13W N.M.P.M.

## 5. Lease Serial No.

NM-7787

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

GALLEGOS FEDERAL 26 13 25 #1T

## 9. API Well No.

30-045-31783

## 10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

## 11. County or Parish, State

SAN JUAN NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. Current surveyed plat to follow as received.

RCVD DEC 6 '10  
OIL CONS. DIV.  
DIST. 314. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Wanett McCauley

Date 12/01/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

DEC 02 2010

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**Gallegos Federal 26-13-25-1T**

**10/29/2010:**

Contacted Kelly Roberts w/NMOCD @ 8:57 a.m. 10/28/10 & BLM cmt In @ 8:58 a.m. 10/28/10 & advised that P&A procedures were commencing. MIRU. Ld & PT 4-1/2" csg to 840 psig for 30 min w/psig chart. Tstd OK. ND WH.  
NU BOP.

**11/1/2010**

TIH 32 jts 2-3/8" tbg & 2-3/8" x 10' tbg sub. EOT @ 1,064'. MIRU cmt equip. Ld & PT BH to 300 psig. Tstd OK. Circ csg w/3 BLW. Ppd 23 sks Type G cmt (mixed @ 15.8 & 1.15 ft/sx yeild, 26.85 cu/ft). Pmp cmt plg fr/1,065' - 760' @ 45 psig & 2.0 BPM. Disp w/1.8 BLW. TOH & LD 2-3/8" x 10' tbg sub & 21 jts 2-3/8" tbg. EOT @ 362'. Circ csg w/3 BLW. Ppd 60 sks Type G cmt (mixed @ 15.8 & 1.15 ft/sx yield, 69.81 cu/ft). Pmp cmt plg fr/362' - surf @ 35 psig & 2.0 BPM. Circ 3 bbls cmt to surf. TOH 1 jt 2-3/8" x 10' tbg sub & 11 jts 2-3/8" tbg. Top off 4-1/2" csg w/cmt. Jose Ruybalid w/BLM on loc to witness P&A. RDMO cmt equip. ND BOP. RDMO. WOC.

**11/3/2010**

Weld on below grade P&A marker.

---