

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 20 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Unit J (NWSE), 1735' FSL & 2045' FEL, Section 11, T32N, R8W, NMPM
5. Lease Number
NMNM-6890
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Reese Mesa 8S
9. API Well No.
30-045-32903
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Temporary Abandon
☐ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to TA the subject well per the attached procedure for future wellbore development.

TA - 11/1/11

RCVD NOV 5 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed: Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 10/20/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____Date NOV 02 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
REESE MESA 8S
Expense - TA

Lat 36° 59' 43.728" N

Long 107° 38' 31.452" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 3840', PBTD @ 3902') . Record fill depth in Wellview.

5. TOOH with rod string (details below). LD tubing bailer (if applicable).

Number	Description
1	1-1/4" x 22' Polished Rod
2	3/4" Pony rods (2', 4')
147	3/4" Sucker Rods
2	3/4" x 8' Pony rods
3	1-1/4" Sinker Bars
1	1-1/4" 22k Shear Coupling
1	3/4" x 8' Guided pony rod
1	1-1/2" Insert pump
1	1" x 10' Gas anchor/dip tube

6. TOOH with tubing (details below). LD tubing bailer (if applicable).

Number	Description
122	2-3/8" Tubing joints
1	2-3/8" F nipple (ID 1.78")
1	2-3/8" PGA-1 Cover Jt (33.2')
1	Bull Plug

7. PU and TIH with 4-1/2" CIBP and set @ 3569' to pressure test for MIT. Test casing to 560 psi for 30 min and record on a 2 hour chart. Contact Engineer if Casing test fails.

8. ND BOPE, NU Wellhead and RDMO.

Current Schematic

ConocoPhillips

Well Name: REESE MESA #8S

API/UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Completion Type	Edit
3004532903	NMPM, 011-032N-008W-J	BASIN (FRUITLAND COAD)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
7,034.00	7,045.00	11.00	7,045.00	7,045.00		

Well Config: - Original Hole, 10/18/2010 2:13:39 PM

ftKB (MD)	ftKB (TVD)	Schematic - Actual	Frm Final
3	3		
11	11		
25	25		
27	27		
31	31		
311	311		
312	312		
315	315		
2,467	2,467		
2,472	2,472		OJO ALAMO, 2,472
2,531	2,531		KIRTLAND, 2,531
2,888	2,888		
3,039	3,039		
3,460	3,460		
3,475	3,474		
3,582	3,582		FRUITLAND, 3,582
3,619	3,619		
3,688	3,688		
3,692	3,691		
3,696	3,695		
3,706	3,706		
3,714	3,713		
3,719	3,719		
3,722	3,722		
3,797	3,796		
3,797	3,797		
3,805	3,805		
3,806	3,806		
3,817	3,817		
3,827	3,827		
3,840	3,839		
3,840	3,839		
3,888	3,888		
3,890	3,890		
3,892	3,892		
3,895	3,895		
3,902	3,901		
3,903	3,902		
3,945	3,945		
3,946	3,945		
3,950			

Tubing, 2 3/8in, 4.70lbs/ft, J-55,
11 ftKB, 3,805 ftKB

Polished Rod, 22.0ft
Pony Rod, 2.0ft
Pony Rod, 4.0ft
SINGLE STAGE, 11-312, 7/21/2005,
Cemented with 128 sxs type III cement,
circulated 10 BBL to surface
CASING - SURFACE, 7in, 6.456in, 11 ftKB,
312 ftKB

Sucker Rod, 3,675.0ft

OJO ALAMO, 2,472

KIRTLAND, 2,531

FRUITLAND, 3,582

Fruitland, 3,619-3,688, 8/15/2005

Fruitland, 3,688-3,692, 8/15/2005

Fruitland, 3,696-3,719, 8/15/2005

Pony Rod, 8.0ft

Pony Rod, 8.0ft

Sinker Bar, 75.0ft

Shear Coupling, 0.4ft

Guided Pony Rod, 8.0ft

F-Nipple, 2 3/8in, 4.70lbs/ft,
J-55, 3,805 ftKB, 3,807 ftKB

PGA-1 Cover Jt, 2 3/8in,
4.70lbs/ft, J-55, 3,807 ftKB,
3,840 ftKB

Bull Plug, 2 3/8in, 3,840 ftKB,
3,840 ftKB

Rod Insert Pump, 12.0ft

Gas Anchor/Dip Tube, 10.0ft

Fruitland, 3,888-3,890, 8/15/2005

Fruitland, 3,892-3,895, 8/15/2005

SINGLE STAGE, 11-3,946, 8/3/2005,
Cemented with 322 sxs premium lite
cement, tailed with 90 sxs type II cement,
circulated 37 BBL to surface.

CASING - PRODUCTION (LONG STR.), 4

1/2in, 11 ftKB, 3,946 ftKB

Cement Plug, 3,902-3,946, 8/3/2005

Cement plug, 3,946-3,950, 8/3/2005

PBTD, 3,902

TD, 3,950, 8/1/2005