

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 10 2010

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

5. Lease Number  
NM-03486-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Fogelson 9 100

9. API Well No.

30-045-34843

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 1350' FNL &amp; 1070' FEL, Section 9, T29N, R11W, NMPM

10. Field and Pool  
Basin Fruitland Coal

11. County and State  
San Juan, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Other - <input type="checkbox"/> Casing Report
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut off
		<input type="checkbox"/> Conversion to Injection

## 13. Describe Proposed or Completed Operations

11/03/2010 MIRU HP 283. NU BOPE. PT 7" csg. to 600#/30min. Test - OK. RIH w/ 6 1/4" bit. Tag cmt at 91'. D/O cmt & drilled ahead to 2280' - TD reached 11/05/2010. Circ. hole & RIH w/ 53jts, 4 1/2", 10.5#, J-55 ST&C set @ 2250'. 11/05/2010 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 9sx(28cf-5bbls) Premium Lite FM w/ 3% CaCl, .25 pps Cello-Flake, 5pps LCM-1, .4% SMS & 8% bentonite. Lead 150sx(320cf-57bbls) Premium Lite H.S. FM, 3% CaCl, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, .4% SMS & 8% bentonite. Tail w/ 42sx(58cf-10bbls) Type III, 1% CaCl, .25pps Cello-Flake & .2% FL-52. Drop plug & displaced w/ 35bbls FW. Bump plug. 30bbls cmt to surface. Plug down @ 21:54hrs on 11/05/2010. RD cmt. ND BOPE. RU WH. RD RR @ 04:00hrs on 11/06/2010. ✓

PT will be conducted by Completion Rig. Results will appear on next report. ✓

RCVD NOV 15 '10  
OIL CONS. DIV.

DIST. 3

## 14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Title Staff Regulatory Technician Date 11/19/2010

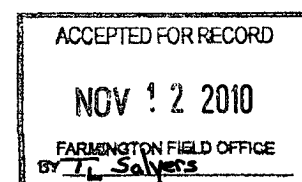
(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA



PC