Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. 1221ND2772

6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. UTE MOUNTAIN UTE #93 Oil Well ✓ Gas Well Other 2. Name of Operator Huntington Energy, L.L.C. 9. API Well No. 30-045-35053 3b. Phone No. (include area code) 3a. Address 10. Field and Pool or Exploratory Area Barker Creek - Dakota Pool 908 N.W. 71st St., Oklahoma City, OK 73116 405-840-9876 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lot A, 665' FNL & 665' FEL 11. Country or Parish, State San Juan Co., NM Sec 15-32N-14W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Deepen Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation ✓ Other Notice of Spud New Construction Casing Repair Recomplete ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Notice of Spud for the above referenced well: November 15, 2010. 11/17/10: Casing Detail: 12 1/4" hole drilled to 365'; 8 5/8" 24# J-55 ST&C csg set at 358' KB. Start w/10 bbls waterspacer . Cement w/350 sx Class G (15.8 ppg, 73 bbls); Cement to surface - 3 sx. Cement fell back. BLM witness. Rod Brashears. WOC. BLM approved top out job: Top out w/30 sx (15.8 ppg, 6 bbls). Circ 3 bbls to surface. Cmt held on surface. 11/18/100: NU BOP, Pressure test casing to 600#/30 minutes. OK. Test Choke Manifold & pipe rams 250 psi low/5 min, 3000 high/10 min, Test bline rams & kelly valve 5 min - 250 low to 10 min -3000 high. Accumulator function test - OK. BLM witness: Marie Lope December of Land Marketter NOV 1 9 2010 Bineau of Land Monagement 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Durango, Colorado Catherine Smith RCVD DEC 1'10 Title Regulatory Date 11/18/2010 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by itle Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon.

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,



fictitious or fraudulent statements or representations as to any matter within its jurisdiction.