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Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
DJ Simmons, Inc.3a. Address
1009 Ridgeway Place, Suite 200, Farmington, NM 874013b. Phone No. (include area code)
505-326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2150' FSL, 1850' FEL, Section 5, T24N, R4W

Lease Serial No.
Contract #1116. If Indian, Allottee or Tribe Name
Jicarilla

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Jicarilla #1119. API Well No.
30-039-2225610. Field and Pool, or Exploratory Area
Otero Chacra11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

AMENDED SUBSEQUENT REPORT SUBMITTED 10/14/10 AND RECEIVED BY BLM 10/21/10 to reflect INCORRECT check mark placed in "Plug and Abandon" Block when should have been placed in "Plug Back" Block above and to reflect more detail in procedure below.

8-25-10: Set cement retainer at 5988'. Pump 30sx Type III cement w/ 1/4ppsx cellophane into perfs 6095-6300'. Leave 20sx Type III cement on top of retainer.

8-26-10: Primary Cement remediation: 1) Top of primary cement on 1st stage is 5076' by CBL, bottom of 2nd stage is 3894'. 1182' uncemented annulus space with Mesa Verde in middle; 2) Mesa Verde porosity is 4430' +/-; 3) Perf 4430' with 4 squeeze holes not production holes; 4) Set retainer at 4305'; 5) Squeeze annulus with 46 sx (54 cuft) Type III cement. (311% more than 100' of gauge annulus volume) after leaving 16 cuft in casing below retainer and 47 cuft in casing on top of retainer to leave cement at 4047'. (Cement was not pumped for the purpose of plugging the Mesa Verde, but rather to prevent communication across zones behind uncemented casing.)

8-27-10: Tag cement at 4047'.

8-31-10: Locate holes in casing 2341'-2372'

9-4-10: Squeeze holes to 4,000psi w/80sx Type III cement w/ 1/4ppsx cellophane

9-10-10: Test casing from surface to 4047' w/ 1150psi. Held OK. - 30 MIN.

9-15-10: Perforate 3662'-3665', 3677'-3683', 3713'-3714', 3726'-3728', 3732'-3734', 3735'-3738', 3757'-3759', 3763'-3767' & 3774'-3777' (35 shots)

9-16-10: Frac 3662'-3777' w/30,000 gal 2% KCL water, 1330MSCF nitrogen, 200,000# 16/30 sand at 35 BPM 70Q foam rate.

9-30-10: Well cleaned up. Shut in for testing and connection.

Tubing is 2-3/8", 4.7 lb, J55 set at 3659'.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Rodney L. Seale

Title

Operations Manager

Signature

Rodney L. Seale

Date

11/19/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

NOV 29 2010

Office

FARMINGTON FIELD OFFICE

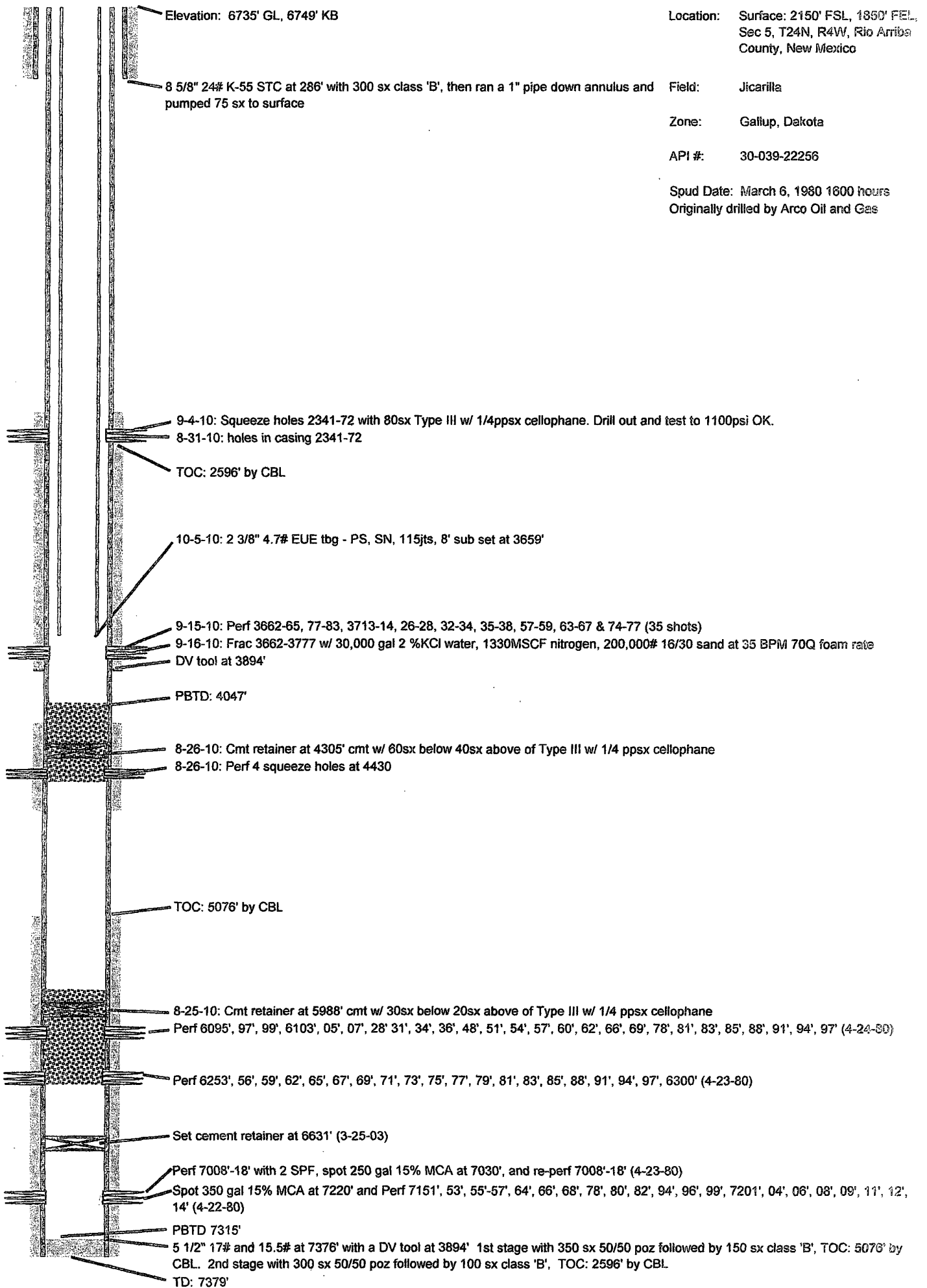
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD



Jicarilla No. 111



4/23/1980 Frac 7151'-7214' with 96,900 gal 1% KCl and 90,000# 20/40 mesh sand
4/23/1980 Frac 7008'-18' with 56,800 gal 1% KCl and 50,000# 20/40 mesh sand
4/23/1980 Acidize 6300'-6253' with 1000 gal 15% HCl and 50 ball sealers
4/23/1980 Frac 6300'-6253' with 85,100 gal 1% KCl, 28,000# 100 mesh sand, and 153,000# 20/40 mesh sand
4/24/1980 Acidize 6194'-6095' with 2000 gal 15% HAS-1 and 50 ball sealers
4/24/1980 Frac 6194'-6095' with 123,020 gal 1% KCl, 48,000# 100 mesh sand, and 204,000# 20/40 mesh sand

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 21 2010

D.J. SIMMONS INC

NOV 4 2010

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Contract #111

6. If Indian, Allottee or Tribe Name
Jicarilla

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Jicarilla H #111

2. Name of Operator
D. J. Simmons, Inc.

9. API Well No.
30-039-22256

3a. Address
1009 Ridgeway Place, Suite 200, Farmington, NM 87401

3b. Phone No. (include area code)
505-326-3753

10. Field and Pool or Exploratory Area
Otero Chacra

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2150' FSL, 1850' FEL, Sec 5, T24N, R4W

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
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8-25-10: Set cmt ret at 5988'. Pmp 30sx Type III w/ 1/4ppsx cellophane into perfs 6095-6300'. Leave 20sx cement on top of retainer
8-26-10: Perf 4 squeeze holes at 4430', Set cmt ret at 4305', pmp 60sx Type III w/ 1/4ppsx cellophane into perfs 4430'. Leave 40sx on top of retainer
8-27-10: Tag cmt at 4047'.
8-31-10: Locate holes in csg 2341-72
9-4-10: Squeeze holes to 4,000psi w/ 80sx Type III w/ 1/4ppsx cellophane
9-10-10: Test casing from surf to 4047' w/ 1150psi. Held OK.
9-15-10: Perf 3662-65,77-83,3713-14,26-28, 32-34, 35-38, 57-59, 63-67 & 74-77 (35 shots)
9-16-10: Frac 3662-3777 w/ 30,000 gal 2% KCl water, 1330MSCF nitrogen, 200,000# 16/30 sand at 35 BPM 70Q foam rate.
9-30-10: Well cleaned up. Shut in for testing and connection.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rodney L. Seale

Title Operations Manager

Signature

Rodney L. Seale

Date 10/14/2010

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ACCEPTED FOR RECORD

Approved by

Title

Date

NOV 02 2010

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FARMINGTON FIELD OFFICE
SIN

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(Instructions on page 2)

OPERATOR