

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC109
2. Name of Operator ENER VEST OPERATING LLC Contact: BRIDGET HELFRICH E-Mail: bhelfrich@enervest.net		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002-6708	3b. Phone No. (include area code) Ph: 713-495-6537 EX: 713-615-1429	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T26N R5W SWNE 2260FNL 2575FWL		8. Well Name and No. JICARILLA B 4M
10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE		9. API Well No. 30-039-29922-00-X1
11. County or Parish, and State RIO ARRIBA COUNTY, NM		

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud thru Surf Csg reported on 9/1/10.

Cont'd thru TD:

10/2/10: MIRU.

10/3/10: NU BOP and test. Test csg to 1000 psi for 30 min - ok.✓

10/4/10: Drill cmt. Drill 8-3/4" hole f/ 426'-2014'.

10/5/10: Drill f/ 2014'-3445'. Called Steve Hayden w/ NMOCD and Bryce Hammond w/ Jicarilla BLM @ 7:15am of upcoming csg job.

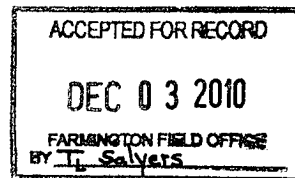
10/6/10: Circ and cond hole. TIH to wash and ream. LD DP, collars &amp; stabilizers. Change rams.

RU csg crew. Make up shoe on shoe jt and FC and run csg.

10/7/10: RIH w/ 7" 23# N-80 LT&amp;C csg to 3463'. Circ hole and RU. Cmt 1st stage w/ 210sx cmt.

Cmt 2nd stage w/ 430sx cmt. WOC and prep to drill w/ air hammer. Circ 55 bbls cmt to surf.✓

RCVD DEC 6 '10

OIL CONS. DIV.  
DIST. 3

14. Thereby certify that the foregoing is true and correct. <b>Electronic Submission #98438 verified by the BLM Well Information System For ENER VEST OPERATING LLC, sent to the Rio Puerco Committed to AFMSS for processing by TROY SALTERS on 12/03/2010 (11TS0011SE)</b>	
Name (Printed/Typed) BRIDGET HELFRICH	Title REGULATORY TECH.
Signature (Electronic Submission)	Date 12/01/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	TROY SALTERS Title PETROLEUM ENGINEER	Date 12/03/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

**Additional data for EC transaction #98438 that would not fit on the form**

**32. Additional remarks, continued**

10/8/10: PU BHA, DP and TIH to DV tool. Press test csg to 1200 psi for 30 min - ok. ✓ PU 3-1/2" pipe and trip to FC. Drill FC, cmt, shoe and 7' of new hole to 3460'. TOH f/ Gyro. RU and run Gyro. TIH unloading well every 600' and blowing down.  
10/9/10: Blow well and dry up. Air drill f/ 3460'-5900'.  
10/10/10: Drill f/ 5900'-6000'. Blow well clean. TOH to 3480' and retrieve string floats, go back to btm. Run gyro @ 6000'. Drill f/ 6000'-6850'. Blow well clean and press test, leveled off @ 110 psi. Drill f/ 6850'-7300'.  
10/11/10: Drill f/ 7300'-7489'. Blow well clean. Strap out of hole for logs. Break dwn hammer and load out. RU to log well. TIH w/ logs and went to 7414'. Log well out to 6100'. Hole bridged off and logs stuck. Trying to get log tool loose @ 6100'.  
10/12-23/10: Wash and ream. Attempt to fish out stuck tools. Finally broke free. ✓ Trip out. LD fish and fish tools.  
10/24/10: PU 6-1/4" bit and TIH.  
10/25/10: Drill 6-1/4" hole f/ 7489'-7629' (TD). Circ btms up. Notified Ron Velarde w/ Jicarilla BLM and Steve Hayden w/ NMOCD @ 12:30pm of upcoming csg job.  
10/26/10: LD DP & DCs. RU csg crew. Run 4-1/2" 11.6# N-80 LT&C csg to 7629'. Circ & cond mud. WO equip f/ cmt crew.  
10/27/10: Pump 320sx lead cmt and tail with 50sx cmt. TOC @ 4110'. ✓ WOC. Rig released @ 06:00. ✓

7" shoe at 3463', TOC behind 4 1/2" 4110'.

647' open interval all in Lewis formation. No remedial action required.

TLS 11/30/10