

Form 3160-~~2007~~ (August 2007)

Sept 20 2010

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OIL CONS. DIV.  
DIST. 3

SEP 16 2010

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NMN 74050
2. Name of Operator Maralex Resources, Inc.		8. Well Name and No. Oneda #1E
3a. Address P.O. Box 338, Ignacio, CO 81137		9. API Well No. 30-045-34145
3b. Phone No. (include area code) (970) 563-4000		10. Field and Pool or Exploratory Area Basin Dakota/South Gallegos FS/PC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Section 8, T26N, R11W (NWSW) 1480' FSL; 690' FWL		11. Country or Parish, State San Juan County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Set Casings
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Set surface casing:

4/22/10 - Jun 8 Jts 8-5/8" 24#/ft J-55 casing. Circ and wash last 10' to bottom. Land casing at 353' KB. Rig up Halliburton. Hold safety meeting. Pump 10 bbl dyed water followed w/250 sx Class G cmt w/0.125 lb of playflake and 3% calcium chloride. Cement yield = 1.17 ft3 per sack. Pumped 100% excess. Good returns throughout job. Returned approx 19 bbls cement to surface. WOC 4 hrs. Casing run with notch collar & 3 centralizers (bottom joint, 4th joint and top joint).

Pressure test surface casing on 5/4/10 for 30 minutes at 3500 psi. Pressure held.

Set production casing:

5/4/10 - Run 5-1/2", 17#/ft J-55 casing, landed at 6262 ft KB. Set DV tool at 4943' Ran 12 centralizers evenly spaced. Rig up Halliburton. Hold safety meeting. Pump first stage cement as follows: Pump 20 bbl spacer w/chemical wash. Pump 230 sx cmt. Drop plug. Pump 115.7 bbl displacement. Bumped plug. Drop stage tool opening dart. Circulate through stage tool with drilling mud. WOC and circulate for 5-1/2 hrs. Good returns throughout cement job. Estimated returns 12 bbl. Good cement above stage tool.

5/5/10 - Pump second stage as follows: Pressure test lines at 3500 psi for 30 minutes. Pressure held. Pump 10 bbl water spacer followed by 640 sx lead cement followed by 50 sx tail cement. Drop stage tool closing plug. Displace plug and cement with 116 bbl water. Pumped plug with 1700 psi. Increase pressure to 2500 psi to shut off stage tool. Check for flow back. Holding. Had good returns throughout cementing job. Returned approx 35 bbl cement to pit. Released rig at 11:30 a.m.

What is TD of 12 1/4 & 7 7/8 Hole?

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Doris Ney

Title Production Technologist

Signature

Date 09/16/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

SEP 17 2010

OPERATOR

FARMINGTON FIELD OFFICE