

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****NOV 29 2010**Farmington Field Office  
Bureau of Land Management

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**ConocoPhillips**

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 833' FNL &amp; 857' FEL, Sec. 17, T31N, R7W, NMPM

Bottomhole: Unit B, (NWNE), 737' FNL &amp; 1925' FEL, Sec. 17, T31N, R7W, NMPM

5. Lease Number  
SF-0789986. If Indian, All. or  
Tribe Name7. Unit Agreement Name  
San Juan 32-7 Unit8. Well Name & Number  
San Juan 32-7 Unit #17B9. API Well No.  
  
30-045-3513110. Field and Pool  
Basin DK/ Basin Mancos/ Blanco MV11. County and State  
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	Completion Detail
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Other	Permission to flow Mancos Tubingless
<input type="checkbox"/>	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

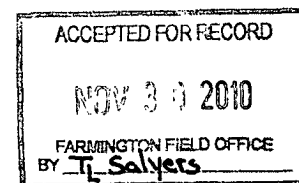
**13. Describe Proposed or Completed Operations****RCVD DEC 2 '10****OIL CONS. DIV.  
DIST. 3**

See attached for details of the completion of the Dakota and Mancos zones.

ConocoPhillips wishes to obtain approval to flow the Mancos up the casing (without tubing) until the production rate &amp; pressures drop significantly and the tubing can safely be run. Current tests show the Mancos production as &gt;20 million mcf/d. ✓

This well will flow Mancos only until the rate is such that the MV zone can be completed. Will then complete the MV interval after setting a BP above the Mancos. Will then remove the BP above the Mancos and Dakota and Commingle production. The Trimming Permit will be submitted and approved before the well is commingled.

A new spinner test will be run when we are ready to produce the Dakota.

*Send 30 day Pressure Reboots.***14. I hereby certify that the foregoing is true and correct.**Signed *Patsy Clugston* Patsy ClugstonTitle Sr. Regulatory Specialist Date 11/23/10

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD***PC*

San Juan 32-7 Unit #17B  
API - 30-045-35131  
Lease SF-078998  
Page 2 of Completion Detail

8/26/10 Installed tubing head. Tighten up, test seals, OK. Installed tbg hanger & NU 7-1/2" 5K Master valve assembly. RD.  
9/22/10 MIRU AWS 266. ND Master Valve NU BOP. RIH w/mill & M/O cement, DV tool and cement to PBTD @ 8448'. Roll hole w/2% KCL. PT casing to 1500#/15 Min. OK. 9/25/10 RIH & ran GR/CCL/CBL from 8448' to surf. TOC @ 3150' ND BOP, NU WH. RD 9/25/10.

10/14/10 Rigless, ND valve. NU frac valve. PT casing & stack to 4500#/30 min. OK. RU to perforate DK interval. Perf'd @ 2 spf (.34" holes) 8300', 8296', 8292', 8288', 8284', 8272', 8264', 8248', 8244', 8240', 8236', 8232', 8228', 8224', 8200', 8196', 8188', 8184' = 38 holes. 10/16/10 Frac'd w/10 bbls 15% HCL ahead of 92,232 gal slickwater w/22,260# 20/40 AZ sand. Flowed back 2 days.

10/19/10 MIRU AWS 266. RIH & set CBP @ 7680'. RD WL. ND frac. NU BOP. PT-OK. RIH w/mill & C/O & M/O CBP @ 7680'. C/O to 8350' w/air & mist. Flow DK. 10/25/10 RU WH. & RIH & set 4-1/2" CBP to set. Had trouble. Had to fish WL. Recovered. RIH w/CBP & set @ 7690'. PT CBP. RIH w/2<sup>nd</sup> CBP & set @ 7660'. RD WL. Test casing & frac stack to 4500 # 30 min. OK 11/1/10. ✓

11/2/10 RU WL & perf'd Mancos. @ 6 spf.42" holes - 7542', 7543', 7544', 7545', 7546', 7547', 7548', 7549', 7550', 7551', 7552', 7553', 7554', 7555', 7556', 7557', 7558', 7559', 7560', 7561', 7562', 7563', 7564', 7565', 7566', 7567', = 156 holes. ✓

11/3/10 RD & released WL. DN Upper frac valve. Left lower frac valve on well. Installed Master WH. Well shut-in. RD & released rig 11/3/10 @ 1800 hrs. ✓