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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 07 2010

Conden National Department Walls	Farmington Field Office Bureau of Land Management
Sundry Notices and Reports on Wells	
	5. Lease Number SF-078999
1. Type of Well GAS	6. If Indian, All. or Tribe Name
2. Name of Operator	7. Unit Agreement Name San Juan 31-6 Unit
ConocoPhillips	
3. Address & Phone No. of Operator	8. Well Name & Number San Juan 31-6 Unit 10
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No.
A T C CNUI E (C T D M	30-039-30718
4. Location of Well, Footage, Sec., T, R, M Unit D (NWNW), 900' FNL & 1170' FWL, Section 35, T31N, R6W, NMPM	10. Field and Pool Rosa Pictured Cliffs
	11. County and State Rio Arriba, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	, OTHER DATA
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans	X Other – Completion Report
Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturin Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	
13. Describe Proposed or Completed Operations	
Please See Attached	RCVD DEC 13'10
	OIL CONS. DIV.
e de la companya de l	ACCEPTED FOR RECORD
	DEC 0 9 2010
	FARMINGTON FIELD OFFICE BY TL SOLVECS
14. I hereby certify that the foregoing is true and correct.	
Signed Talaga Crystal Tafoya Title Staff Reg	ulatory Technician Date 12/7/2
This space for Federal or State Office use) APPROVED BYTitle	Date
CONDITION OF APPROVAL, if any:	

San Juan 31-6 Unit 101 API# 30-039-30718 Rosa Pictured Cliffs ConocoPhillips Company

	✓
10/20/2010	RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ Surface. RD W/L
	10/20/10
10/27/2010	Install Frac valve. PT csg to 4100#/30min @ 16:30hrs on 10/27/10. Test − OK. ✓
10/29/2010	RU W/L to Perf Pictured Cliffs w/ .34" diam. -2 SPF @ 3384' = 2 Holes.
10/30/2010	2SPF @ 3382' - 3386' = 10 Holes. Set RBP @ 3370'. Perf w/ .34" diam 2SPF @ 3355' -
	3359' = 10 Holes. Set RBP @ 3335'.
11/05/2010	POOH w/ RBP set @ 3335'. POOH w/ RBP set @ 3370'.
11/16/2010	RU BlueJet W/L to Perf Pictured Cliffs w/ .34" diam. – 1SPF @ 3382' – 3386', 2SPF @ 3350'
	- 3374' = 55 Holes. Frac w/ 14,028gals 70% 20# Linear Gel Foam w/ 103,316# of 20/40
	Arizona Sand. N2:592,000SCF. Start Flowback. ✓
11/16/2010	RD Flowback & Frac Equipment.
11/17/2010	MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.
11/18/2010	Circ. hole clean.
11/19/2010	C/O to PBTD @ <u>3726</u> '. Circ. clean. ✓
11/24/2010	RIH w/ 108jts, 2 3/8", 4.7#, J-55 tbg set @ 3396' w/ F-Nipple @ 3394'. Flow Test PC. ND

BOPE. NU WH. RD RR @ 15:00hrs on 11/24/10. ✓