

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED RECEIVED

DEC 03 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
SAN JUAN 30-6 UNIT

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
SAN JUAN 30-6 UNIT 102N

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SW/SE), 980' FSL & 2230' FEL, Section 22, T30N, R6W, NMPM

Bottomhole: Unit P (SE/SE), 985' FSL & 958' FEL, Section 22, T30N, R6W, NMPM

9. API Well No.
30-039-30828

10. Field and Pool
BLANCO MV / BASIN DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

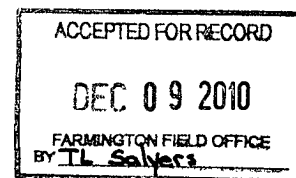
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

RCVD DEC 13 '10
OIL CONS. DIV.

DIST. 3

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 11/10/10

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 30-6 Unit 102N
API# 3003930828
Blanco MesaVerde / Basin Dakota
Burlington Resources

✓
08/09/10 RU BLUEJET W/L. RIH w/ 3 3/4 gauge ring. Run GR/CCL/CBL Logs. TOC @ 3250'. RD W/L 08/09/10.
08/29/10 Install Frac valve. PT csg to 6600#/30min @ 08:30hrs. on 08/29/10. Test Ok.
09/30/10 RU BLUEJET W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ 8132', 8130', 8128', 8110', 8106', 8104', 8102', 8100', 8098', 8096', 8094', 8092', 8090', 8082', 8076', 8074', 8070', 8066', 8064', 8062', 8060', 8058', 8056', 8054', 8013', 7998', 7996', 7994', 7992', = 58 Holes.
Acidize w/ 10bbbls 15% HCL. Frac w/ 116,368gals SlickFoam Pad, w/ 40,020# 20/40 SLC sand. N2:1,963,500SCF. Set CBP @ 6330'.
Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 6210', 6200', 6174', 6149', 6128', 6120', 6093', 6067', 6016', 6010', 5996', 5990', 5984', 5967', 5948', 5938', 5924', 5890', 5879', 5874', 5870', 5856', 5780', 5778', = 24 Holes.
Acidize w/ 10bbbls 15% HCL. Frac w/ 123,256gals 70% SlickFoam w/ 40,078# 20/40 Arizona Sand. N2:1,179,100SCF.
10/01/10 Set CFP @ 5700'.
Perf. **Menefee/Cliffhouse** w/ .34" diam. - 1SPF @ 5658', 5654', 5645', 5623', 5619', 5615', 5609', 5582', 5576', 5568', 5552', 5518', 5486', 5466', 5432', 5416', 5400', 5386', 5366', 5352', 5340', 5326', 5315', 5300', 5276', 5265' = 26 Holes. Frac w/ 128,912gals 70% SlickFoam w/ 40,078# 20/40 Arizona Sand. N2:1,187,900SCF. Set CFP @ 5220'.
Perf. **Lewis** w/ .34" diam. - 1SPF @ 5166', 5140', 5104', 5092', 5088', 5070', 5046', 5025', 5005', 4980', 4965', 4952', 4929', 4910', 4902', 4892', 4876', 4868', 4795', 4784', 4755', 4746', 4735', 4727', 4720' = 25 Holes.
Frac w/ 120,338gals 75% Visco-Elastic Foam w/ 100,425# 20/40 Arizona Sand. N2:1,669,700SCF. Start Flowback.
10/03/10 RIH w/ CBP set @ 4620'. RD flowblack & Frac Equip.
10/20/10 MIRU KEY 28. ND WH. NU BOPE. PT BOPE. Test - OK.
10/21/10 Tag CBP @ 4620' & M/O. Flowback.
10/22/10 RIH CO & M/O CFP @ 5220'.
10/24/10 RIH CO & M/O CFP @ 5700'. CO & M/O CFP @ 6330'.
10/28/10 CO to PBT'D @ 8136'. Run Spinner on Dakota / Mesaverde.
10/28/10 RIH w/ 259jts, 2 3/8", 4.7#, L-80 tbg set @ 8058' w/ F-Nipple @ 8057'. ND. BOPE. NU WH. RD RR @ 17:00hrs On 10/28/10.