

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30982
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-347-47
7. Lease Name or Unit Agreement Name SAN JUAN 30-5 UNIT
8. Well Number 53M
9. OGRID Number 217817
10. Pool name or Wildcat BLANCO MV / BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter J : 2124 feet from the South line and 2495 feet from the East line Section 16 Township 30N Range 5W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6421' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☒ COMPLETION REPORT	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached:

RCVD DEC 10 '10
OIL CONS. DIV.
DIST. 3

PT will be conducted by Completion Rig. Results will appear on next report.

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Jaramillo TITLE Staff Regulatory Technician DATE

Type or print name Marie E. Jaramillo E-mail address: marie.e.jaramillo@conocophillips.com PHONE: 505-326-9865

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, TITLE District #3 DATE DEC 22 2010
Conditions of Approval (if any):

San Juan 30-5 Unit 53M
API# 3003930982
Blanco Mesaverde / Basin Dakota
ConocoPhillips

10/18/10 RU BASIN W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2170'. RD W/L 10/18/10.
11/02/10 Install Frac valve. PT csg to 6600#30min @ 09:35hrs on 11/02/10. Test - OK.
RU Basin W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ 7844'. 7846', 7848', 7850', 7852', 7854', 7856', 7858', 7862', 7865', 7867', 7871', 7875', 7884', 7886', 7888' = 32 Holes. 1SPF @ 7802', 7804', 7806', 7808', 7810', 7814', 7816', 7818' = 8 Holes. Dakota Total Holes = 40. Acidize w/ 10bbls 15% HCL. Frac w/ 34,650 gals 70% SlickWater w/ 36,500# of 20/40 Arizona sand & 5,348# of 20/40 Resin sand. N2:1,909,000SCF. Set CFP @ 6150'.
11/03/10 Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 5530', 5542', 5601', 5603', 5621', 5628', 5630', 5708', 5726', 5763', 5777', 5783', 5833', 5842', 5846', 5858', 5876', 5882', 5885', 5890', 5918', 5948', 5954', 5978', 5986' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 36,120gals 70% SlickWater w/ 85,369# of 20/40 Arizona sand & 15,000# of 20/40 Resin sand. N2:1,414,000SCF. Set CFP @ 5506'.
Perf. **UMF/Cliffhouse** w/.34" diam. - 1SPF @ 5302', 5311', 5318', 5325', 5335', 5342', 5347', 5353', 5357', 5380', 5384', 5393', 5395', 5399', 5417', 5420', 5423', 5432', 5434', 5447', 5452', 5468', 5447', 5478', 5492' = 25 Holes. Acidize 15% HCL. Frac w/ 36,330gals 70% SlickFoam w/ 85,697# of 20/40 Arizona sand & 15,000# Of 20/40 Resin sand. N2:1,279,000SCF. Set CFP @ 5282'.
Perf. **Lewis** w/ .34" diam. - 1SPF @ 4493', 4501', 4518', 4591', 4636', 4700', 5041', 5045', 5054', 5059', 5066', 5076', 5098', 5109', 5122', 5127', 5134', 5152', 5160', 5179', 5189', 5227', 5230', 5256', 5269' = 25 Holes. Frac w/ 28,266gals 75% Aquastar Foam w/ 108,321# of 20/40 Arizona sand. N2:1,719,000SCF. Start Flowback.
11/05/10 RIH w/ CBP set @ 3600'. 1st plug did not hold. Set 2nd CBP @ 3565'. RD flowback & Frac Equip.
11/15/10 MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test-OK.
11/16/10 CO & M/O CBP @ 3565'. CO & M/O CBP @ 3600'. CO & M/O CFP @ 5282'. **Started selling MV gas thru GRS.**
11/17/10 CO & M/O CFP @ 5506'. CO & M/O CFP @ 6150'. **Started selling DK w/ MV thru GRS.** CO to PBTB @ 7895'.
11/22/10 Run Spinner across MV & DK. RIH w/ 252jts, 2 3/8", 4.7#, L-80 tbg set @ 7824' w/ F-Nipple @ 7824'. ND. BOPE NU WH. RD RR on 11/22/10.

PC