

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 29 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SW/NE), 1750' FNL & 1605' FEL, Section 26, T31N, R8W, NMPM
Bottomhole: Unit H (SE/NE), 1672' FNL & 746' FEL, Section 26, T31N, R8W, NMPM ✓5. Lease Number
NM-012641
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name8. Well Name & Number
BLANCO 13M

9. API Well No.

30-045-3513/4

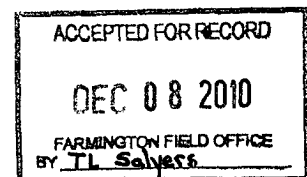
10. Field and Pool
BLANCO MV / BASIN DK11. County and State
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Please see attached:

**14. I hereby certify that the foregoing is true and correct.**Signed Marie E. JaramilloTitle Staff Regulatory TechnicianDate 11/24/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Blanco 13M
API# 3004535134
Blanco Mesaverde / Basin Dakota
ConocoPhillips

09/24/10 RU BLUEJET W/L. RIH w/ 3 3/4 guage ring. Run GR/CCL/CBL Logs. TOC @ 2580' RD W/L 09/24/10. ✓
10/22/10 Install Frac valve. PT csg to 6600#/30min @ 08:15hrs. on 10/22/10. Test Ok. ✓
10/22/10 RU BLUEJET W/L to Perf. **Dakota** w/ .34" diam. - ISPF @ 7860', 7866', 7872', 7878', = 4 Holes. 2SPF @ 7910', 7914', 7918', 7942', 7948', 7954', 7960', 7966', 7972', 7976', 7982', 7986', 7998', 8000', 8014', 8016', 8018', 8020', = 36 Holes. Dakota Total Holes = 40.
10/25/10 Acidize w/ 10bbbls 15% HCL. Frac w/ 67,158gals 70% SlickWater w/ 25,034# 20/40 Arizona sand. Set CFP @ 6180'. Perf. **Point Lookout** w/ .34" diam. - ISPF @ 5446', 5474', 5494', 5503', 5513', 5564', 5573', 5616', 5623', 5650', 5669', 5702', 5720', 5735', 5754', 5784', 5796', 5810', 5820', 5870', 5886', 5922', 5955', 5980', 6038' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 40,043gals 70% SlickWater w/ 100,376# 20/40 Arizona Sand. N2:1,145,300SCF. Set CFP @ 5410'.
Perf. **Menefee/Cliffhouse** w/ .34" diam. - ISPF @ 5000', 5010', 5020', 5038', 5056', 5067', 5090', 5106', 5116', 5128', 5158', 5170', 5192', 5216', 5280', 5306', 5316', 5324', 5340', 5352', 5360', 5390', = 22 Holes. Acidize 10bbbls w/ 15% HCL. Frac w/ 36,288gals 70% SlickWater w/ 99,930# 20/40 Arizona Sand. N2:994,900SCF. Start Flowback. ✓
10/27/10 RIH w/ CBP set @ 4890'. RD flowback & Frac Equip.
10/27/10 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test - OK.
10/28/10 Tag CBP @ 4890' & M/O. CO & M/O CFP @ 5410'.
10/29/10 CO & M/O CFP @ 6180'. Flowback. Started selling MV & DK gas thru GRS. ✓
10/30/10 RU BLUEJET W/L. Set CBP @ 6170'.
11/01/10 Flow Test MV. CO & M/O @ 6170'. CO to PBTB @ 8050'.
11/05/10 Run Spinner on Dakota.
11/08/10 RIH w/ 260jts, 2 3/8", 4.7#, L-80 tbg set @ 7977' w/ F-Nipple @ 7976'. ND. BOPE. NU WH. RD RR @ 17:00hrs On 11/08/10. ✓