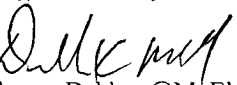


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-045-34986				2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN				
		3. State Oil & Gas Lease No. 34986								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Ruby 6. Well Number: #2 RCVD OCT 14 '10				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						OIL CONS. DIV.				
8. Name of Operator McElvain Oil & Gas Properties, Inc.						9. OGRID 22044 DIST. 3				
10. Address of Operator 1050 17 th St, Suite 2500, Denver, CO 80265						11. Pool name or Wildcat Basin Fruitland Coal/Fulcher Kutz PC				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	3	29N	13W		334	SOUTH	881	EAST	San Juan
BH:										
13. Date Spudded 6/10/2010	14. Date T.D. Reached 6/24/2010	15. Date Rig Released 6/29/2010		16. Date Completed (Ready to Produce) 9/3/2010		17. Elevations (DF and RKB, RT, GR, etc.) 5433 GR				
18. Total Measured Depth of Well 1465		19. Plug Back Measured Depth 1405		20. Was Directional Survey Made? no		21. Type Electric and Other Logs Run GR/CCL/CBL SDL/DSN				
22. Producing Interval(s), of this completion - Top, Bottom, Name 1302'-1465' Fruitland Coal/ Fulcher Kutz PC										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24 #/'		520'		12 1/4"		330sx type 3		23 bbls
5 1/2"		15.5#/'		1451'		7 7/8"		181sx type 3		7 bbls
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2 7/8"	1364			
26. Perforation record (interval, size, and number) 1302' - 1322' .043" 4 JSPF, 80 SHOTS						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1302-1322 50 gal 15 % HCL, 65016 gal foam, 85200# 12/20 snd, 15,040 # Flex snd.				
28. PRODUCTION										
Date First Production TBD		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Submersible Pump				Well Status (<i>Prod. or Shut-in</i>) Shut-in				
Date of Test 9/7/2010	Hours Tested 8	Choke Size open	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 7	Water - Bbl. 53	Gas - Oil Ratio			
Flow Tubing Press. 11	Casing Pressure 72	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 21	Water - Bbl. 182	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Vented						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature				Printed Name	Deborah Powell	Title Eng Tech	Super	Date 10/13/2010		
E-mail Address Debbyp@McElvain.com										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo 749	T. Penn A"_____
T. Salt	T. Strawn	T. Kirtland 804	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1302	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology