

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED

Form C-105
July 17, 2008

1. WELL API NO.

30-039-30561

2. Type of Lease

☐ STATE

☒ FEE

☐ FED/INDIAN

3. State Oil & Gas Lease No. 28462

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL

☐ WORKOVER

☐ DEEPENING

☐ PLUGBACK

☐ DIFFERENT RESERVOIR

☐ OTHER

8. Name of Operator

McElvain Oil & Gas Properties, Inc.

9. OGRID 22044

RCVD DEC 6 '10

10. Address of Operator

1050 17th St, Suite 2500, Denver, CO 80265

11. Pool name or Wildcat

Blanco Mesaverde
OIL CONS. DIV.
DIST 3

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:

G

11

25N

2W

2238

North

2298

East

Rio Arriba

Bit:

C

11

25N

2W

987

North

1957

West

Rio Arriba

13. Date Spudded

12/26/2009

14. Date T.D. Reached

1/14/2010

15. Date Rig Released

1/17/2010

16. Date Completed (Ready to Produce)

10/18/2010

17. Elevations (DF and RKB,
RT, GR, etc.) 7,356' GR

18. Total Measured Depth of Well

6337

19. Plug Back Measured Depth

6285

20. Was Directional Survey Made?

YES

21. Type Electric and Other Logs Run
CBL/CCL/GR/VDL

22. Producing Interval(s), of this completion - Top, Bottom, Name

5622' 6159'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" J-55	36	662	12 1/4"	310 G	17 BBLS
7" K-55	23	4165'	8 3/4"	665 G	0
4 1/2" J-55	10.5	3985' TOL 6320'	6 1/4"	255 G	Trace

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3985'	6320'	255		2 3/8" J-55 4.7#	5728'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6159'-6047' Lower Pt Lookout 0.43" 20 shots

6023'-5956' Lower Menefee 0.43" 16 shots

5872'-5714' Upper Menefee 0.43" 12 shots

5660'-5622' Upper Menefee 0.43" 8 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6159'-6047' 100 gal 15% HCL, 3997 bbls slk wtr, w/17760# 20/40 snd

6023'-5959' 3775 bbls, slk wtr, w/14700# 20/40 snd

5872'-5622' 100 gal 15% HCL, 4386 gal slk wtr, 23034# 20/40 snd

28. PRODUCTION

Date First Production

TBD

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Shut-In

Date of Test

11/15/2010

Hours Tested

4

Choke Size

1/2"

Prod'n For

Test Period

Oil - Bbl

0

Gas - MCF

206

Water - Bbl.

106

Gas - Oil Ratio

Flow Tubing
Press. 120

Casing Pressure

1400

Calculated 24-
Hour Rate

Oil - Bbl.

0

Gas - MCF

1236

Water - Bbl.

636

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Deborah Powell

Title Eng Tech Supervisor

Date 11/23/2010

E-mail Address Debby@McElvain.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3,566	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3,684	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5,551	T. Leadville
T. Queen	T. Silurian	T. Menefee 5,656	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5,991	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6,278	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology
			RCVD DEC 6 '10 OIL CONS. DIV. DIST. 3