Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals:		S. Lease Serial No. 701-06-0016 If Indian, Allottee or Tribe Name Jicarilla Apache Nation		
SUBMIT IN TRIPLICATE – Other instruction	ons.on,page.2. 4	7. If Unit of CA/Agreement, Name and/or No.		
Type of Well Oil Well Gas Well Other	NOV 09 2010	8. Well Name and No. JAECO-WPX 27-3 #17		
2. Name of Operator Williams Production Company, LLC	Farmington Field Office	9. API Well No. 30-039-30645		
	nclude area code)	10. Field and Pool or Exploratory Area Blanco MV/Basin MC/Basin DK		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1105' FSL & 1205' FWL, sec 8, T27N, R3W		11. Country or Parish, State Rio Arriba		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Acidize Deepen Alter Casing Fracture Tr	Production (State Reclamation	Well Integrity		
Subsequent Report Change Plans Plug and A	'	Otherbandon Name Change		
Final Abandonment Notice Convert to Plug Back	Water Disposal			
duration thereof. If the proposal is to deepen directionally or recomplet all pertinent markers and zones. Attach the Bond under which the work subsequent reports must be filed within 30 days following completion recompletion in a new interval, a Form 3160-4 must be filed once testi requirements, including reclamation, have been completed and the ope Williams Production wishes to change the name of this well from the	k will be performed or provide the of the involved operations. If the ong has been completed. Final Abarator has determined that the site in	Bond No. on file with BLM/BIA. Required operation results in a multiple completion or indonment Notices must be filed only after all is ready for final inspection.)		
		RCVD NOV 17'10 OIL CONS. DIV. DIST. 3		
Prop code 3	1574			
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)				
Larry Higgins	Title Permit Supervisor			
Signature corry Hungain	Date 11-9-10			
THIS SPACE FOR FEDE	RAL OR STATE OFFIC	E USE		
Conditions of approval, if any, are arached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		Date ///0/2010		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the				

(Instructions on page 2)

NMOCD V

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

<u>Pistrict III</u>

1800 Rio Brazas Rd., Aztec, NM 87410

<u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505

API Number

8

37574

OCEID No

120782

UL or Lot no.

М

State of New Mexico Buergy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Name 97232/72319/71599 BASIN MANCUS/BLANCO MESAVERDE/BASIN DAKOTA 30-0:39-3064° Property Name Well Humber JAECD - VPX 27-3 #17 Elevation * Operator Name WILLIAMS PRODUCTION COMPANY 7050 18 Surface Location Section Township Bange Feet from the North/South line Feet from the East/Vest line County RID ARRIBA 27N 3W HTUDZ 1205 WEST 1105

11 Bottom Hole Location If Different From Surface UL or Lot so. Section Township Rance Lot Ida Feet from the North/South Line Feet from the Bast/West line County "Dedicated Acres Sloint or laftli 14Consolidation Code "Order No. Sec. 8 (ALL) 346.1 Ac.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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16		\	OPERATOR CERTIFICATION
			I having eachly that the information contained haveful to true and everytime to the test of my threship and helpf, and that this engelectation of there were a vertice platement or unional release theorem in the least backing the proposed bettern had tention to the control of the testing the proposed bettern had tention or but a right to drift the well at this benefits parament to a control with an entire of each a subsent or resting informat or in a viscolony positing symmetric or a computercy pooling order locations makes by the division. **Decrease** Theorem ** 11-5-10** **Theorem ** 11-5-10**
			Signature Prize II-8-10 Signature Date MARY HIGHES Priside Name
177.46'	5335.77′	187.86′	Example Committee /
			18 SURVEYOR CERTIFICATION I hereby certify that the well becation shows on this plat
_			was plotted from field notes of actual surveys made by
			me or under my supervision, and the the same is true and correct to the best of my belief.
9	· ※		and correct to the pest of my penet.
2640.00	1	, g	NOVEMBER 11, 2008
<u> </u>		2640000	Bate of Survey
1205'	2638.59' 27	11.38'	Certificate Manhor 9672
			B PROFESSIONAL LAND