

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

RECEIVED

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO. **NOV 10 2010**

SF-078741

6. IF INDIAN, ALLOTTEE OR TRIBE NAME **Farmington Field Office**
Bureau of Land Management7. UNIT AGREEMENT NAME
NMNM-78420A-RV
SAN JUAN 30-6 UNIT

8. FARM OR LEASE NAME, WELL NO.

SAN JUAN 30-6 UNIT 35B

9. API WELL NO.

30-039-30871-0002

10. FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**RCVD NOV 15 '10**
Sec. 24, T30N, R6W
OIL CONS. DIV.**DIST. 3**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **J (NE/SE), 2280' FSL & 765' FEL**At top prod. interval reported below **O (SW/SE), 1045' FSL & 698' FEL**At total depth **O (SW/SE), 1045' FSL & 698' FEL**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

08/09/10

16. DATE T.D. REACHED

08/22/10

17. DATE COMPL. (Ready to prod.)

10/25/10

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6315' KB 6331'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7973' / 7740'

21. PLUG, BACK T.D., MD & TVD

7970' / 7737'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4546' - 6026'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCI/CBL/CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.2#	232'	12 1/4"	Surface, 76sx(122cf-22bbls)	2bbls
7" / J-55	23#	4226'	8 3/4"	Surface, ST@2920'	
4 1/2" / L-80	11.6#	7972'	6 1/4"	Surface, 587sx(1251cf-222bbls)	50bbls
				TOC@3644', 275sx(554cf-99bbls)	2nd stage

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7875'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Point Lookout w/ .34" diam.
1SPF @ 6026'-5646'=25 Holes
Menefee/Climffhouse w/ .34" diam.
1SPF @ 5558'-5102'= 25 Holes
Lewis w/ .34" diam.
1SPF @ 5017'-4546'=25 Holes
MV Total Holes=75 ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6026' - 5646'**Acid w/ 10bbls 15% HCL. Frac w/ 38,094gals 70% SlickWater w/ 19,980# of 20/40 Arizona Sand. N2:1,180,700SCF.****5558' - 5102'****Acid w/ 10bbls 15% HCL. Frac w/ 37,086gals 70% SlickWater w/ 19,953# of 20/40 Arizona Sand. N2:1,066,100SCF.****5017' - 4546'****Frac w/ 34,440gals 75% Visco Elastic Foam w/ 100,067# of 20/40 Arizona Sand. N2:1,684,200SCF.**

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		FLOWING ✓				SI ✓	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/23/10 ✓	1hr.	1/2"		0	63 mcf / hr	1.0 / bwph	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 913psi	SI - 808psi		0	1523 mcf / d ✓	23 / bwpd ✓		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3308AZ

36. I hereby certify that the foregoing land attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Technician

DATE

11/2/10

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

NOV 12 2010

FARMINGTON FIELD OFFICE
BY **T. Sayers**

API # 30-039-30871	San Juan 30-6 unit 35B				
Ojo Alamo	2516'	2753'	White, cr-gr ss.	Ojo Alamo	2516'
Kirtland	2753'	3020'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2753'
Fruitland	3020'	3450'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3020'
Pictured Cliffs	3450'	3626'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3450'
Lewis	3626'	4200'	Shale w/siltstone stringers	Lewis	3626'
Huerfano Bentonite	4200'	4543'	White, waxy chalky bentonite	Huerfano Bent.	4200'
Chacra	4543'	5087'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4543'
Mesa Verde	5087'	5432'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5087'
Menefee	5432'	5701'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5432'
Point Lookout	5701'	6091'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5701'
Mancos	6091'	6930'	Dark gry carb sh.	Mancos	6091'
Gallup	6930'	7672'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6930'
Greenhorn	7672'	7729'	Highly calc gry sh w/thin lmst.	Greenhorn	7672'
Graneros	7729'	7826'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7729'
Dakota	7826'	7930'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7826'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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Report to Farmington Field Office
Bureau of Land Management

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SAN JUAN 30-6 UNIT

8. FARM OR LEASE NAME, WELL NO.

SAN JUAN 30-6 UNIT 35B

9. API WELL NO.

30-039-30871-0001

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREARCVD NOV 15 '10
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20. TOTAL DEPTH, MD & TVD

7973' / 7740'

21. PLUG, BACK T.D., MD & TVD

7970' / 7737'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin
Blanco Dakota 7828' - 7932'25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCI/CBL/CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7875'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.
2SPF @ 7932'-7898'=22 Holes
1SPF @ 7888'-7828'=19 Holes
DK Total Holes=41 ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7932' - 7828'

Acid w/ 10bbls 15% HCL. Frac w/ 37,128gals 70%
SlickWater w/ 42,960# of 20/40 TLC Sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		FLOWING ✓					SI ✓	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL		GAS-OIL RATIO
10/23/10 ✓	1hr.	1/2"		0	20 mcf / hr	.08 / bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL		OIL GRAVITY-API (CORR.)	
SI - 913psi	SI - 808psi		0	477 mcf / d ✓	2 / bwpd ✓			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

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BY T. Salvess

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Kirtland	2753'	3020'	Gry sh interbedded w/tight, gry, fine-gr ss.
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Pictured Cliffs	3450'	3626'	Bn-Gry, fine grn, tight ss.
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Dakota	7826'	7930'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss