

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080069

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-125427-FC

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO.

235

9. API WELL NO.

30-039-30879 - 0001

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 15, T29N, R5W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL☐GAS
WELL☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW
WELL☒WORK
OVER☐DEEP-
EN☐PLUG
BACK☐DIFF
RESVR☐

Other

RECEIVED

DEC 02 2010

2. NAME OF OPERATOR

ConcoPhillips Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499

(505) 326-9700 Bureau of Land Management

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

L (NWSW), 1750' FSL & 1045' FWL

At top prod. interval reported below

SAME AS ABOVE

At total depth

SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

9/8/2010

16. DATE T.D. REACHED

10/01/2010

17. DATE COMPL. (Ready to prod.)

11/19/2010

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

GL 6774' KB 6790'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3950'

21. PLUG, BACK T.D., MD & TVD

3934'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 3552' - 3711' (several FC perfs intertongues w/ PC interval)

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" / J-55	20#	226'	8 3/4"	Surface, 51sx (82cf-15bbbls)	5 bbbls
4 1/2" / J-55	11.6#	3935'	6 1/4"	TOC @ 1274', 370sx (750cf-134bbbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	3705'	

31. PERFORATION RECORD (Interval, size and number)

Fruitland Coal w/ .34" & .40" diam.

2SPF @ 3711' = 2 Holes

2SPF @ 3608' = 2 Holes

1SPF @ 3614' - 3552' = 25 Holes

Fruitland Coal Total Holes = 29

Note: FC perfs @ 3711' were stimulated w/ PC interval

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3552' - 3614'

Acidize w/ 12bbbls 10% Formic Acid. Frac w/ 3,000gals 25#

X-Linked Gel w/ 132,552gals 70% 20# Linear Gel w/

107,715# of 20/40 Arizona Sand. N2:2,270,000SCF

RCVD DEC 6 '10

OIL CONS. DIV.

DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
GRS		FLOWING ✓					SI ✓	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
11/19/2010 ✓	1 hr.	1/2"	→	0	36 mcf/h	trace		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
SI - 855psi	SI - 856psi	→	0	870 mcf/d ✓	10 bwod ✓	ACCEPTED		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Gobernador PC/Basin FC well being DHC per order # 3316AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Catal Tafaya TITLE

Staff Regulatory Technician

DATE 12/2/2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

API # 30-039-30879	San Juan 29-5 Unit 235			
Ojo Alamo	2945'	3015'	White, cr-gr ss.	Ojo Alamo
Kirtland	3015'	3523'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland
Fruitland	3523'	3715'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland
Pictured Cliffs	3715'	3950'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs
Lewis			Shale w/siltstone stringers	Lewis
Huerfano Bentonite			White, waxy chalky bentonite	Huerfano Bent.
Chacra			Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout
Mancos			Dark gry carb sh.	Mancos
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison

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Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		14. PERMIT NO.		15. DATE SPUDDED 9/8/2010	
2. NAME OF OPERATOR ConcoPhillips Company		DATE ISSUED DEC 02 2010		16. DATE T.D. REACHED 10/01/2010	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		17. DATE COMPL. (Ready to prod.) 11/19/2010		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6774' KB 6790'	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface L (NWSW), 1750' FSL & 1045' FWL At top prod. interval reported below SAME AS ABOVE At total depth SAME AS ABOVE		20. TOTAL DEPTH, MD & TVD 3950'		21. PLUG, BACK T.D., MD & TVD 3934'	
5. LEASE DESIGNATION AND SERIAL NO. SF-080069		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NMNM-124535-PC		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Gobernador Pictured Cliffs 3664' - 3758'		25. WAS DIRECTIONAL SURVEY MADE NO	
7. UNIT AGREEMENT NAME San Juan 29-5 Unit		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED No	
8. FARM OR LEASE NAME, WELL NO. 235		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
9. API WELL NO. 30-039-30879		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
10. FIELD AND POOL, OR WILDCAT Gobernador Pictured Cliffs		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T29N, R5W		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		35. LIST OF ATTACHMENTS This is going to be a Gobernador PC/Basin FC well being DHC per order # 3316AZ.	
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SIGNED Crystal Tapia TITLE Staff Regulatory Technician DATE 12/2/2010

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