UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE* (See other in-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO.

WELL C								-080069
	OMPL	ETION OR F	RECOMPLE	TION REPO	ORT AND	LOG*	6. IF INDIAN, ALLOTTI	
1a. TYPE OF		OIL WELL	GAS X				NMNM.	-125427 - FC1
			WELL [-]		RELL	EWED .	7. UNIT AGREEMENT	NAME
b. TYPE OF	_		PLUG		a carried day to	so w bale		an 29-5 Unit
	MER X	WORK DEEP- OVER EN	BACK	DIFF. RESVR Other			8. FARM OR LEASE N	
				·····	<u>DEC C</u>	2 2010	9. API WELL NO.	235
2. NAME OF		R ips Company					1	39-30879 - Oo C l
3. ADDRESS					Farmington	TFIEID ÖTTICE	10. FIELD AND POOL,	OR WILDCAT
		, Farmington, Ni	A 87499 (5 05)) 326-9700 ^음 년	reau of Lar	id Managemeni	Basin Fi	ruitland Coal
			arly and in accordan					R BLOCK AND SURVEY
At surface) L(NWSW), 1750' FS	L & 1045' FWL				OR AREA	
At top pro	d, interval re	eported below	SAME AS ABOV	E			Sec. 15	, T29N, R5W
At total de	epth SA	ME AS ABOVE						
			14	PERMIT NO.	DATE ISSUE	:D	12. COUNTY OR	13. STATE
			['"				PARISH	
					<u> </u>		Rio Arriba	New Mexico
15. DATE SPUI	1	DATE T.D. REACHED 10/01/2010	17. DATE CON	IPL. (Ready to prod.)		18. ELEVATIONS (DF, R		19. ELEV. CASINGHEAD
9/8/201 20. TOTAL DEF			BACK T.D., MD &TVD	11/19/2010 22. IF MULTIPLE CO	OMPL	23. INTERVALS	KB 6790'	CABLE TOOLS
				HOW M		DRILLED BY		
	3950'		3934'	2			yes	<u> </u>
24. PRODUCTI	ION INTERVA	L (S) OF THIS COMPLE	TION-TOP, BOTTOM, N	NAME (MD AND TVD)*	•		25. WAS DIRECT	
			11' (several FC	perfs interton	igues w/ PC	interval)		NO
		THER LOGS RUN					27. WAS WELL CORED	
GR/CC	L/CBL							No
28.				ASING RECORD (,	
CASING SIZE		WEIGHT, LB./FT. 20#	DEPTH SET (MD)	HOLE SIZE 8 3/4"		MENT, CEMENTING RECO , 51sx (82cf-15bbls		MOUNT PULLED 5 bbls
1 / J-	-55	20#		0 3/4	Suriace	, J 13A (02CI-13DDIS	''	בומט
4 1/2" /	J-55	11.6#	3935'	6 1/4"	TOC @ 1274	', 370sx (750cf-134	lbbls)	
			0000		30.		TUBING RECORI	
		LINER RE						
9. SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET	(MD) PA	ACKER SET (MD)
	TOP (MD)			SCREEN (MD)	SIZE 2 3/8", 4.7#,		(MD) P/	ACKER SET (MD)
SIZE			SACKS CEMENT*	SCREEN (MD)	2 3/8", 4.7#,	J-55 3705'	(MD) PA	
SIZE PERFORAT	TION RECORE	BOTTOM (MD)	SACKS CEMENT*		2 3/8", 4.7#, ACII	J-55 3705' D, SHOT, FRACTURE	, CEMENT SQUEEZE,	
SIZE PERFORAT ruitland Co SPF @ 371	FION RECORE pal w/ .34" 1' = 2 Hole	BOTTOM (MD) (Interval, size and num & .40" diam. s	SACKS CEMENT*	32.	2 3/8", 4.7#, ACII 3614'	J-55 3705' O, SHOT, FRACTURE Acidize w/ 12bbls	, CEMENT SQUEEZE,	ETC. Frac w/ 3,000gals 25#
PERFORAT ruitland Co SPF @ 371' SPF @ 3608	rion RECORE pal w/ .34" 1' = 2 Hole 8' = 2 Hole	BOTTOM (MD) 0 (Interval, size and num & .40" diam. s s	SACKS CEMENT*	32.	2 3/8", 4.7#, ACII 3614'	J-55 3705' D, SHOT, FRACTURE Acidize w/ 12bbls X-Linked Gel w/ 13	CEMENT SQUEEZE,	ETC. Frac w/ 3,000gals 25# Linear Gel w/
PERFORAT ruitland Co SPF @ 371' SPF @ 3608	rion RECORE pal w/ .34" 1' = 2 Hole 8' = 2 Hole	BOTTOM (MD) 0 (Interval, size and num & .40" diam. s s	SACKS CEMENT*	32.	2 3/8", 4.7#, ACII 3614'	J-55 3705' D, SHOT, FRACTURE Acidize w/ 12bbls X-Linked Gel w/ 13	CEMENT SQUEEZE, 10% Formic Acid. 32,552gals 70% 20#	ETC. Frac w/ 3,000gals 25# Linear Gel w/ ,270,000SCF
PERFORAT ruitland Co SPF @ 371 SPF @ 3608 SPF @ 3614	FION RECORE pal w/ .34" 1' = 2 Hole 8' = 2 Hole 4' - 3552' =	BOTTOM (MD) O (Interval, size and num & .40" diam. s s : 25 Holes	SACKS CEMENT*	32.	2 3/8", 4.7#, ACII 3614'	J-55 3705' D, SHOT, FRACTURE Acidize w/ 12bbls X-Linked Gel w/ 13	CEMENT SQUEEZE, 10% Formic Acid. 32,552gals 70% 20#	ETC. Frac w/ 3,000gals 25# Linear Gel w/ ,270,000SCF RCVD DEC 6 '10
PERFORAT ruitland Co SPF @ 371 SPF @ 3608 SPF @ 3614	FION RECORE pal w/ .34" 1' = 2 Hole 8' = 2 Hole 4' - 3552' =	BOTTOM (MD) O (Interval, size and num & .40" diam. s s : 25 Holes	SACKS CEMENT*	32.	2 3/8", 4.7#, ACII 3614'	J-55 3705' D, SHOT, FRACTURE Acidize w/ 12bbls X-Linked Gel w/ 13	CEMENT SQUEEZE, 10% Formic Acid. 32,552gals 70% 20#	ETC. Frac w/ 3,000gals 25# Linear Gel w/ ,270,000SCF
PERFORAT ruitland Co SPF @ 371' SPF @ 3608 SPF @ 3614 ruitland Co	rion RECORE pal w/ .34" 1' = 2 Hole 8' = 2 Hole 4' - 3552' =	BOTTOM (MD) O (Interval, size and num & .40" diam. s s : 25 Holes	SACKS CEMENT*	32.	2 3/8", 4.7#, ACII 3614'	J-55 3705' D, SHOT, FRACTURE Acidize w/ 12bbls X-Linked Gel w/ 13	CEMENT SQUEEZE, 10% Formic Acid. 32,552gals 70% 20#	ETC. Frac w/ 3,000gals 25# Linear Gel w/ ,270,000SCF RCUD DEC 6 '10 GIL COMS. DIV.
PERFORAT ruitland Co SPF @ 371' SPF @ 3608 SPF @ 3614 ruitland Co	rion RECORE pal w/ .34" 1' = 2 Hole 8' = 2 Hole 4' - 3552' =	BOTTOM (MD) O (Interval, size and num & .40" diam. s s c 25 Holes oles = 29	SACKS CEMENT*	32.	2 3/8", 4.7#, ACII 3614'	J-55 3705' D, SHOT, FRACTURE Acidize w/ 12bbls X-Linked Gel w/ 13	CEMENT SQUEEZE, 10% Formic Acid. 32,552gals 70% 20#	ETC. Frac w/ 3,000gals 25# Linear Gel w/ ,270,000SCF RCUD DEC 6 '10
PERFORAT ruitland Co SPF @ 371' SPF @ 3608 SPF @ 3614 ruitland Co	rion RECORE pal w/ .34" 1' = 2 Hole 8' = 2 Hole 4' - 3552' =	BOTTOM (MD) O (Interval, size and num & .40" diam. s s c 25 Holes oles = 29	SACKS CEMENT*	32.	2 3/8", 4.7#, ACII 3614'	J-55 3705' D, SHOT, FRACTURE Acidize w/ 12bbls X-Linked Gel w/ 13	CEMENT SQUEEZE, 10% Formic Acid. 32,552gals 70% 20#	ETC. Frac w/ 3,000gals 25# Linear Gel w/ ,270,000SCF RCUD DEC 6 '10 GIL COMS. DIV.
SIZE PERFORAT ruitland Co SPF @ 3614 SPF @ 3614 ruitland Co lote: FC per	fion RECORE pal w/ .34" 1' = 2 Hole 8' = 2 Hole 4' - 3552' = pal Total Ho	BOTTOM (MD) O (Interval, size and num & .40" diam. s s c: 25 Holes oles = 29 ' were stimulated	SACKS CEMENT* ber) I w/ PC interval	32. 3552' -	2 3/8", 4.7#, ACII 3614'	J-55 3705' D, SHOT, FRACTURE Acidize w/ 12bbls X-Linked Gel w/ 13 107,715# of 20/40	CEMENT SQUEEZE, 10% Formic Acid. 32,552gals 70% 20# Arizona Sand. N2:2	Frac w/ 3,000gals 25# Linear Gel w/ ,270,000SCF RCUD DEC 6 '10 OIL COMS. DIV. DIST. 3
SIZE 1 PERFORAT 1 ruitland Co SPF @ 371 SPF @ 3604 ruitland Co lote: FC per 33. ATE FIRST PRC	rion record oal w/ .34" 1' = 2 Hole 8' = 2 Hole 4' - 3552' = oal Total Hors ofs @ 3711	BOTTOM (MD) O (Interval, size and num & .40" diam. s s : 25 Holes oles = 29 ' were stimulated	SACKS CEMENT* ber) I w/ PC interval	32. 3552' -	2 3/8", 4.7#, ACII 3614'	J-55 3705' D, SHOT, FRACTURE Acidize w/ 12bbls X-Linked Gel w/ 13 107,715# of 20/40	CEMENT SQUEEZE, 10% Formic Acid. 32,552gals 70% 20# Arizona Sand. N2:2	ETC. Frac w/ 3,000gals 25# Linear Gel w/ ,270,000SCF RCUD DEC 6 '10 GIL COMS. DIV.
1 PERFORAT ruitland Co SPF @ 371' SPF @ 360t SPF @ 3614 ruitland Co lote: FC per 33. ATE FIRST PRC	rion RECORE val w/ .34" 1' = 2 Hole 8' = 2 Hole 4' - 3552' = val Total Horis @ 3711	BOTTOM (MD) O (Interval, size and num & .40" diam. s s : 25 Holes oles = 29 ' were stimulated	SACKS CEMENT* ber) I w/ PC interval CTION METHOD (Flowin	32. 3552' -	ACII 3614' RODUCTION lize and type of pum	J-55 3705' D, SHOT, FRACTURE Acidize w/ 12bbls X-Linked Gel w/ 13 107,715# of 20/40	CEMENT SQUEEZE, 10% Formic Acid. 32,552gals 70% 20# Arizona Sand. N2:2	Frac w/ 3,000gals 25# Linear Gel w/ ,270,000SCF RCUD DEC 6 '10 OIL COMS. DIV. DIST. 3
SIZE 1 PERFORAT ruitland Co SPF @ 371' SPF @ 3608 SPF @ 3614 ruitland Co lote: FC per 33. ATE FIRST PRO	rion record pal w/ .34" 1' = 2 Hole 8' = 2 Hole 4' - 3552' = pal Total Hor frs @ 3711	BOTTOM (MD) O (Interval, size and num & .40" diam. s s 25 Holes oles = 29 ' were stimulated PRODUC FLO HOURS TESTED	SACKS CEMENT* ber) I w/ PC interval CTION METHOD (Flowing) WING CHOKE SIZE PROTES	32. 3552' - PR g, gas lift, pumping-si	ACII 3614' CODUCTION ize and type of pum	J-55 3705' D, SHOT, FRACTURE Acidize w/ 12bbls X-Linked Gel w/ 13 107,715# of 20/40 /	CEMENT SQUEEZE, 10% Formic Acid. 32,552gals 70% 20# Arizona Sand. N2:2	Frac w/ 3,000gals 25# Linear Gel w/ ,270,000SCF RCVD DEC 6 '10 OIL COMS. DIV. DIST. 3
SIZE 1 PERFORAT Fruitland Co SPF @ 3608 SPF @ 3614 Fruitland Co Hote: FC per 33. ATE FIRST PRC ATE OF TEST	rion record val w/ .34" 1' = 2 Hole 8' = 2 Hole 4' - 3552' = val Total Horis @ 3711	BOTTOM (MD) C (Interval. size and num & .40" diam. s s s c 25 Holes ples = 29 ' were stimulated PRODUC FLO HOURS TESTED 1 hr.	SACKS CEMENT* ber) w/ PC interval	32. 3552' - PR g, gas lift, pumping-si D'N FOR OILB T PERIOD	ACII 3614' ACII 3614' CODUCTION lize and type of pum	J-55 3705' D. SHOT, FRACTURE Acidize w/ 12bbls X-Linked Gel w/ 13 107,715# of 20/40 / P) GAS-MCF 36 mcf/h	CEMENT SQUEEZE, 10% Formic Acid. 32,552gals 70% 20# Arizona Sand. N2:2 WELL STATUS (SI V WATER-BBL trace	ETC. Frac w/ 3,000gals 25# Linear Gel w/ ,270,000SCF RCUD DEC 6 '10 OIL COMS. DIV. DIST. 3 Producing or shul-in) [GAS-OIL RATIO
SIZE 1 PERFORAT ruitland Co SPF @ 3608 SPF @ 3614 ruitland Co lote: FC per 33. ATE FIRST PRC ATE OF TEST	rion record val w/ .34" 1' = 2 Hole 8' = 2 Hole 4' - 3552' = val Total Horis @ 3711	BOTTOM (MD) O (Interval, size and num & .40" diam. s s 25 Holes oles = 29 ' were stimulated PRODUC FLO HOURS TESTED	SACKS CEMENT* ber) THOM METHOD (Flowin) WING CHOKE SIZE PROTES 1/2" CALCULATED O	32. 3552' - PR g, gas lift, pumping-si	ACII 3614' CODUCTION ize and type of pum	J-55 3705' D, SHOT, FRACTURE Acidize w/ 12bbls X-Linked Gel w/ 13 107,715# of 20/40 /	CEMENT SQUEEZE, 10% Formic Acid. 32,552gals 70% 20# Arizona Sand. N2:2 WELL STATUS (Si V WATER-BBL trace	Frac w/ 3,000gals 25# Linear Gel w/ ,270,000SCF RCVD DEC 6 '10 OIL COMS. DIV. DIST. 3
I PERFORAT Fruitland Co SPF @ 371' SPF @ 3608 SPF @ 3614 Fruitland Co Lote: FC per 33. ATE FIRST PRO ATE OF TEST 11/19/2 LOW. TUBING F	rion record oal w/ .34" 1' = 2 Hole 8' = 2 Hole 4' - 3552' = oal Total Hors offs @ 3711	BOTTOM (MD) O (Interval. size and num & .40" diam. s s: 25 Holes oles = 29 ' were stimulated PRODUC FLO HOURS TESTED 1 hr. CASING PRESSURE	SACKS CEMENT* ber) w/ PC interval	32. 3552' - PR g, gas lift, pumping-si D'N FOR T PERIOD LBBL	ACII 3614' CODUCTION lize and type of purm BIL O GAS-MCF	J-55 3705' D, SHOT, FRACTURE Acidize w/ 12bbls X-Linked Gel w/ 13 107,715# of 20/40 / GAS-MCF 36 mcf/h WATER-BE	CEMENT SQUEEZE, 10% Formic Acid. 32,552gals 70% 20# Arizona Sand. N2:2 WELL STATUS (SI WATER-BBL trace	Frac w/ 3,000gals 25# Linear Gel w/ ,270,000SCF RCVD DEC 6 '10 OIL COMES. DIV. DIST. 3 Producing or shul-in) GAS-OIL RATIO
1 PERFORAT Fruitland Co SPF @ 371' SPF @ 360' SPF @ 3614 Fruitland Co lote: FC per 33. ATE FIRST PRC ATE OF TEST 11/19/2 LOW. TUBING F	rion record sal w/ .34" 1' = 2 Hole 8' = 2 Hole 4' - 3552' = sal Total Horris @ 3711 DDUCTION GRS 2010 DEPRESS.	BOTTOM (MD) C (Interval. size and num & .40" diam. s s s c 25 Holes ples = 29 ' were stimulated PRODUC FLO HOURS TESTED 1 hr.	SACKS CEMENT* ber) WING CHOKE SIZE PRC 1/2" CALCULATED O 24-HOUR RATE	32. 3552' - PR g, gas lift, pumping-si D'N FOR OILB T PERIOD	ACII 3614' ACII 3614' CODUCTION lize and type of pum	J-55 3705' D, SHOT, FRACTURE Acidize w/ 12bbls X-Linked Gel w/ 13 107,715# of 20/40 / GAS-MCF 36 mcf/h WATER-BE	CEMENT SQUEEZE, 10% Formic Acid. 32,552gals 70% 20# Arizona Sand. N2:2 WELL STATUS (Si V WATER-BBL trace	ETC. Frac w/ 3,000gals 25# Linear Gel w/ ,270,000SCF RCUD DEC 6 '10 OIL COMES. DIV. DIST. 3 Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.) ACCEPTED FOR RECC
I PERFORAT Fruitland Co SPF @ 371' SPF @ 3604 SPF @ 3614 Fruitland Co Hote: FC per ATE FIRST PRC 11/19/2 LOW. TUBING F SI - 859	rion record sal w/ .34" 1' = 2 Hole 8' = 2 Hole 4' - 3552' = sal Total Horris @ 3711 DDUCTION GRS 2010 DEPRESS.	BOTTOM (MD) O (Interval, size and num & .40" diam. s s: 25 Holes bles = 29 ' were stimulated FRODUC FLO 1 hr. CASING PRESSURE SI - 856psi	SACKS CEMENT* ber) WING CHOKE SIZE PRC 1/2" CALCULATED O 24-HOUR RATE	32. 3552' - PR g, gas lift, pumping-si D'N FOR T PERIOD LBBL	ACII 3614' CODUCTION lize and type of purm BIL O GAS-MCF	J-55 3705' D, SHOT, FRACTURE Acidize w/ 12bbls X-Linked Gel w/ 13 107,715# of 20/40 / GAS-MCF 36 mcf/h WATER-BE	WELL STATUS (SI WATER-BBL trace CEMENT SQUEEZE, 10% Formic Acid. 82,552gals 70% 20# WELL STATUS (SI WATER-BBL	Frac w/ 3,000gals 25# Linear Gel w/ ,270,000SCF RCUD DEC 6 '10 GIL COMES. DIV. DIST. 3 Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.) ACCEPTED FOR RECK
SIZE 1 PERFORAT Fruitland Co SPF @ 371' SPF @ 3604 SPF @ 3614 Fruitland Co lote: FC per 33. ATE FIRST PRC 11/19/2 LOW. TUBING F SI - 859 34. DISPOSITIO 35. LIST OF AT	FION RECORE Pal w/ .34" 1' = 2 Hole 8' = 2 Hole 4' - 3552' = Pal Total Horis GRS 2010 CRS Spsi DN OF GAS (STACHMENTS	BOTTOM (MD) O (Interval, size and num & .40" diam. s s: 25 Holes Oles = 29 ' were stimulated PRODUC FLO HOURS TESTED 1 hr. CASING PRESSURE SI - 856psi Fold, used for fuel, vente To be sold	SACKS CEMENT* ber) TION METHOD (Flowin WING VCHOKE SIZE PROTES 1/2" CALCULATED O 24-HOUR RATE CALCULATED d, etc.)	32. 3552' - PR g. gas lift, pumping-si DD'N FOR OILB T PERIOD ILBBL 0	ACII 3614' RODUCTION Ize and type of pum IBL GAS-MCF 870 mcfi	J-55 3705' D, SHOT, FRACTURE Acidize w/ 12bbls X-Linked Gel w/ 13 107,715# of 20/40 / GAS-MCF 36 mcf/h WATER-BE	WELL STATUS (SI WATER-BBL trace CEMENT SQUEEZE, 10% Formic Acid. 82,552gals 70% 20# WELL STATUS (SI WATER-BBL	ETC. Frac w/ 3,000gals 25# Linear Gel w/ ,270,000SCF RCUD DEC 6 '10 GIL COMES. DIV. DIST. 3 Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.) ED BY
I PERFORAT Fruitland Co SPF @ 3614 SPF @ 3614 Fruitland Co Lote: FC per ATE OF TEST 11/19/2 LOW. TUBING F SI - 855 34. DISPOSITIO 35. LIST OF AT This is going	rion record pal w/ .34" 1' = 2 Hole 8' = 2 Hole 4' - 3552' = pal Total Houris @ 3711 DDUCTION GRS 2010 PRESS. 5psi DN OF GAS (S	BOTTOM (MD) Continued is size and num Results and num	SACKS CEMENT* ber) WING CHOKE SIZE PRC 1/2" CALCULATED O 24-HOUR RATE	32. 3552' - PR 9. gas lift, pumping-si DIN FOR OIL-B T PERIOD LIL-BBL 0 g DHC per orde	ACII 3614' CODUCTION Ize and type of pum BL GAS-MCF 870 mcfi	J-55 3705' D, SHOT, FRACTURE, Acidize w/ 12bbls X-Linked Gel w/ 13 107,715# of 20/40 / GAS-MCF 36 mcf/h WATER-BE	WELL STATUS (SI WATER-BBL trace CEMENT SQUEEZE, 10% Formic Acid. 82,552gals 70% 20# WELL STATUS (SI WATER-BBL	ETC. Frac w/ 3,000gals 25# Linear Gel w/ ,270,000SCF RCUD DEC G '10 OIL COMS. DIV. DIST. 3 Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.) ACCEPTED FOR RECO

*(Sée Instructions and Spaces for Additional Data on Reverse Side)

Ojo Alamo 2945' 3015' White, cr-gr ss. Kirtland 3015' 3523' Gry sh interbed Fruitland 3523' 3715' Dk gry-gry carb Pictured Cliffs 3715' 3950' Bn-Gry, fine grr Lewis ' Shale w/siltston Huerfanito Bentonite ' White, waxy ch	2945' 3015' White, cr-gr ss. 3015' 3523' Gry sh interbedded w/tight, gry, fine-gr ss.		
Sliffs o Bentonite	Bry sh interbedded w/tight, gry, fine-gr ss.	Olo Alamo	2945'
Cliffs b Bentonite		M. Kirtland	3015
ntonite	3523' 3715' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3523
	3715' 3950' Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3715
	Shale w/siltstone stringers	Lewis	-
	White, waxy chalky bentonite	Huerfanito Bent.	ent.
Chacra	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	
Mesa Verde	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	-
Menefee ' M	Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	
Mancos	Dark gry carb sh.	Mancos	•
Gallup 'Lt	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	
Greenhorn 'H	Highly calc gry sh w/thin Imst.	Greenhorn	-
Graneros	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	•
Dakota	Lt to dk gry foss carb sI calc sI silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison In	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other Instructions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

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5. LEASE DESIGNATION AND SERIAL NO.

CE	ΛQ	ററ	۴a

WELL CO	OMPLI	ETION	V OR F	RECOMP	LETI	ON R	PC	ORT AND	LOC	3*	6. IF II	NDIAN, ALLOTTE	E OR TR	BE NAME	
1a, TYPE OF 1	WELL:		OIL WELL	GAS WELL X	. D.	RY C	ther	ar ar	B BE			HMNM-1		35-PC	
b. TYPE OF (COMPLETI	ON:					å.	ALAL	E A		7. UNI	TAGREEMENT I San Jua		5 Unit	
	MERY X	WORK OVER	DEEP- EN	PLUG BACK		IFF. O	ther	_			3. FAF	RM OR LEASE NA			
		· •						DEC 02	2 ZÜ	î <u>0</u>			235		
2. NAME OF	operato ncoPhill i		mnanı								9. API	WELL NO.	20. 200	70	
3. ADDRESS								armington (Teld !	Office——	10. Fil	ELD AND POOL,	39-308 OR WILDO		
	BOX 4289							eau of Land	Man	agemeni		Sobernadoi			
				arly and in acco		with any St	ate re	equirements)*				C., T., R., M., OF R AREA	R BLOCK /	AND SURVEY	
At surface	L (1	NVV5VV),	, 1/50 FS	L & 1045' FW	L						J				
At top prod	t, interval re	ported be	elow	SAME AS A	BOVE							Sec. 15,	T29N,	R5W	
At total dep	nth SA	ME AS A	ABOVE												
/ it rotter trop	pui											·			
					[14. PI	ERMIT NO		DATE ISSUE	D			OUNTY OR PARISH	13. ST	TATE	
											Ri	o Arriba		ew Mexico	
15. DATE SPUD 9/8/2010			D. REACHED 11/2010	17. DATE	COMPL	(Ready to)			18. ELE	CL 6774			19. ELE	V. CASINGHEAD	
20. TOTAL DEP				BACK T.D., MD &T	VD 2	2. IF MULTIF	LE CO			ERVALS		TOOLS	CABLE 1	rools	
3	3950'			3934'		J-	юw м 2		DF	RILLED BY		yes	ı		
		L (S) OF Th	HIS COMPLE	TION-TOP, BOTT	OM, NAN	ME (MD AND			!		<u> </u>	25. WAS DIRECT			
Gobern	ador Pic	tured C	Cliffs 366	64' - 3758'								SURVEY MA	NO BDE		
26. TYPE ELEC	TRIC AND O										27. WAS	WELL CORED			
GR/CC	L/CBL										*******	·	No		
28. CASING SIZE	IGRADE .	WEIGHT	T, LB./FT.	DEPTH SET (HOLE SIZ		Report all strings	_	well) EMENTING RECO	RD I	Δλ.	MOUNT PL	ILED	
7" / J-			20#	226'		8 3/4"			_	(82cf-15bbls)			5 bbl		
4 1/2" / 、	J-55	11	1.6#	3935'		6 1/4"		10C @ 1274	370	sx (750cf-134	bbls)				
29.			LINER RE	CORD				30.			TUE	ING RECORD)		
SIZE	TOP (MD)	BOT	TOM (MD)	SACKS CEME	NT*	SCREEN (MD)	SIZE 2 3/8", 4.7#,	1.55	DEPTH SET (F	MD)	PA	CKER SE	T (MD)	
								2 5/6 , 4./#,	0-00	3703					
31 PERFORATI		•		ber)	32		C A'	3758'		T, FRACTURE,					
Pictured Cliff 2SPF @ 3743			nam.		-		04 -							2986gals 25# X- w/ 100,405# of	
2SPF @ 3664	l' = 2 Hole	s								Arizona Sand	_				
1SPF @ 3758 2SPF @ 3686					<u> </u>								RCV	DDEC6'10	ļ.
1SPF @ 3672	•				1									CONS. DIV	
BL . LOUW			· · /											DIST. 3	
Pictured Cliff	s lotal He	oles = 1	9 V											Midt. U	
					-						· · · · ·				
33. DATE FIRST PROI	DUCTION		מחתמם	TION METROD /	L	ase lift pump		ODUCTION ze and type of pum	<u> </u>			VELL STATUS (F	2mdusina	or shut in	
	GRS			WING V	rownig, g	gas im, pump	urysi	ze and type of pulli	ρ)			SI	roducing i	ar snat-irr)	
DATE OF TEST		HOURS TE	STED	CHOKE SIZE	PROD'N	N FOR PERIOD	OIL-BI	BL	GASN	VICF I	WATER	R-BBL	GAS-OIL	RATIO	
11/19/20	010 🗸	1	hr.	1/2"		——		0	1:	3 mcf/h		trace			
FLOW. TUBING PR		CASING PI		CALCULATED	OIL	BBL		GASMCF		WATERBBI			OIL GRA	VITY-API (CORR.)	
SI - 855	inei	SI - 8	356psi	24-HOUR RATE		0		300 mcf/	4	10) bwpc	√ 1	#	ACCEPTED FO	ንው ው ር ሶሳ ደ ስ
34. DISPOSITIO				d, etc.)	l			000 111011	<u>~</u>			EST WITNESSE	D BY	ACCE IED I	NI I KE OVA W
35. LIST OF ATT	TACHMENTS	To be	sold					······································					X	are a	3 2010
This is going	to be a G	oberna												W 65 CF 0	
36. I hereby certi	ify that the for	egoing and	dattached inf	ormation is comple	ete and co	orrect as dete	ermine	d from all available	records	***************************************				BY TL Salv	ers
SIGNED		1.0.	100	bana in	1 F	ç	Staff	Regulatory Te	chnic	ain	DATE	12/2/	7010		- Committee of the Comm
3.3,1C0 <u>~~4</u>		ساسارات	100-	1		- ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `	- 6-	- Addising 1	5	- D	O:4 \	/- / - / 0	<u>ب، رہم</u>		



API # 30-039-30879		<i>U</i> ,	San Juan 29-5 Unit 235		
Ojo Alamo	2945	2945' 3015' White,	White, cr-gr ss.	Ojo Alamo	2945
Kirtland	3015	3523' (3015' 3523' Gry sh interbedded w/tight, gry, fine-gr ss.	M. Kirtland	3015
Fruitland	3523'	3715' E	3523' 3715' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3523
Pictured Cliffs	3715	3950' E	3950' Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3715'
Lewis		-	Shale w/siltstone stringers	Lewis	-
Huerfanito Bentonite		-	White, waxy chalky bentonite	Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	-
Mesa Verde		- -	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee		-	Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	
Mancos		<u>-</u>	Dark gry carb sh.	Mancos	
Gallup		<u>-</u>	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	
Greenhorn		<u>+</u>	Highly calc gry sh w/thin Imst.	Greenhorn	
Graneros		_	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota		اد	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Cakota	
Morrison		=	Interbed arn, brn & red waxy sh & fine to coarse arn ss	Morrison	

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