

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008
1. WELL API NO. <b>30-039-30982</b>		
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
3. State Oil & Gas Lease No. <b>E-347-47</b>		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>		5. Lease Name or Unit Agreement Name <b>SAN JUAN 30-5 UNIT</b>
		6. Well Number: <b>53M</b>
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator <b>ConocoPhillips</b>		9. OGRID <b>217817</b>
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11. Pool name or Wildcat <b>BASIN DK</b>
12. Location	Unit Ltr	Section
Surface:	<b>J</b>	<b>16</b>
BH:		
Township	Range	Lot
<b>30N</b>	<b>5W</b>	
Feet from the	N/S Line	Feet from the
<b>2124</b>	<b>S</b>	<b>2495</b>
E/W Line	County	
<b>DIST. 2</b>	<b>E</b>	<b>Rio Arriba</b>
13. Date Spud <b>9/10/2010</b>	14. Date T.D. Reached <b>9/18/2010</b>	15. Date Rig Released <b>9/20/2010</b>
		16. Date Completed (Ready to Produce) <b>11/22/2010</b>
		17. Elevations <b>6421'</b>
18. Total Measured Depth of Well <b>7898'</b>		19. Plug Back Measured Depth <b>7895'</b>
		20. Was Directional Survey Made? <b>NO</b>
		21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BASIN DAKOTA 7802' - 7888'</b>		
<b>CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
<b>9 5/8" / H-40</b>	<b>32.3#</b>	<b>235'</b>
<b>7" / J-55</b>	<b>20#</b>	<b>3564'</b>
<b>4 1/2" / L-80</b>	<b>11.6#</b>	<b>7897'</b>
HOLE SIZE	CEMENTING RECORD	
<b>12 1/4"</b>	<b>Surface, 76sx(122cf-22bbls)</b>	
<b>8 3/4"</b>	<b>Surface, ST@2722'</b>	
<b>6 1/4"</b>	<b>533sx(1137cf-203bbls)</b>	
	<b>TOC @ 2170', 313sx(630cf-112bbls)</b>	
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	DEPTH SET
		<b>2 3/8", 4.7#, L-80</b>
BOTTOM	SACKS CEMENT	PACKER SET
26. Perforation record (interval, size, and number) <b>Dakota w/ .34" diam.</b> <b>2SPF @ 7844' - 7888' = 32 Holes</b> <b>1SPF @ 7802' - 7818' = 8 Holes</b>  <b>Dakota Total Holes = 40</b>		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>7888'-7802'</b> <b>Acidize w/ 10bbls 15% HCL. Frac w/ 34,650gals 70% SlickWater w/ 36,500# of 20/40 Arizona Sand &amp; 5,348# 20/40 Resin sand. N2:1,909,000SCF.</b>
<b>PRODUCTION</b>		
Date First Production <b>11/17/10 GRS</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>
		Well Status (Prod. or Shut-in) <b>SI</b>
Date of Test <b>11/22/2010</b>	Hours Tested <b>1hr.</b>	Choke Size <b>1/2"</b>
Tubing Press. <b>SI-547psi</b>	Casing Pressure <b>SI-990psi</b>	Calculated 24-Hour Rate
		<b>0</b>
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	<b>0</b>	<b>14 mcf/h</b>
Oil - Bbl	Gas - MCF	Water - Bbl.
	<b>341 mcf/d</b>	<b>0 bwph</b>
		Oil Gravity - API - (Corr.)
		<b>1 bwpd</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>		30. Test Witnessed By
31. List Attachments: <b>This well is a Basin Dakota &amp; Blanco Mesaverde being commingled by DHC order # 3469AZ.</b>		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 <b>1983</b>		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature _____ Printed Name: <b>Marie E. Jaramillo</b> Title: <b>Staff Regulatory Technician</b> Date: <b>12/08/10</b>		
E-mail Address <b>marie.e.jaramillo@conocophillips.com</b>		

**INSTRUCTIONS**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

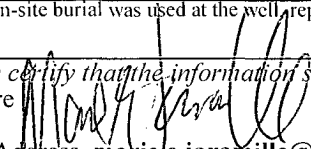
## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

94

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		1. WELL API NO. <b>30-039-30982</b>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. <b>E-347-47</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>		5. Lease Name or Unit Agreement Name <b>SAN JUAN 30-5 UNIT</b>  6. Well Number: <b>53M</b>  <div style="text-align: right; font-weight: bold;">RCVD DEC 10 '10</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		OIL CONS. DIV.								
8. Name of Operator <b>ConocoPhillips</b>		9. OGRID <b>217817</b> <b>DIST. 3</b>								
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11. Pool name or Wildcat <b>BLANCO MV</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	16	30N	5W		2124	S	2495	E	Rio Arriba
BH:										
13. Date Spud <b>9/10/2010</b>	14. Date T.D. Reached <b>9/18/2010</b>	15. Date Rig Released <b>9/20/2010</b>	16. Date Completed (Ready to Produce) <b>11/22/2010</b>				17. Elevations <b>6421'</b>			
18. Total Measured Depth of Well <b>7898'</b>		19. Plug Back Measured Depth <b>7895'</b>		20. Was Directional Survey Made? <b>NO</b>			21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BLANCO MESAVERDE 5986' - 4493'</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>9 5/8" / H-40</b>		<b>32.3#</b>		<b>235'</b>		<b>12 1/4"</b>		<b>Surface, 76sx(122cf-22bbls)</b>		<b>5bbls</b>
<b>7" / J-55</b>		<b>20#</b>		<b>3564'</b>		<b>8 3/4"</b>		<b>Surface, ST@2722'</b> <b>533sx(1137cf-203bbls)</b>		<b>63bbls</b>
<b>4 1/2" / L-80</b>		<b>11.6#</b>		<b>7897'</b>		<b>6 1/4"</b>		<b>TOC- 2170'</b> <b>313sx(630cf-112bbls)</b>		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
					<b>2 3/8", 4.7#, L-80</b>	<b>7824'</b>				
26. Perforation record (interval, size, and number) <b>Point Lookout w/ .34" diam.</b> <b>ISPF @ 5530' - 5986' = 25 Holes</b> <b>UMF/Cliffhouse w/ .34" diam.</b> <b>ISPF @ 5302' - 5492' = 25 Holes</b> <b>Lewis w/ .34" diam.</b> <b>ISPF @ 4493' - 5269' = 25 Holes</b>  <b>Mesaverde Total Holes = 75</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>5530'-5986'</b> <b>Acidize w/ 10bbls 15% HCL. Frac w/ 36,120gals 70% SlickWater w/ 85,369# of 20/40 Arizona Sand &amp; 15,000# 20/40 Resin sand. N2:1,414,000SCF.</b> <b>5302'-5492'</b> <b>Acidize 15% HCL. Frac w/ 36,330gals 70% SlickFoam w/ 85,697# of 20/40 Arizona Sand &amp; 15,000# of 20/40 Resin sand. N2:1,279,000SCF</b> <b>4493'-5269'</b> <b>Frac w/ 28,266gals 75% Aquastar Foam w/ 108,321# of 20/40 Arizona Sand. N2:1,719,000SCF</b>				
<b>28. PRODUCTION</b>										
Date First Production <b>11/16/10 GRS</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>SI</b>				
Date of Test <b>11/22/2010</b>	Hours Tested <b>1hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>58 mcf/h</b>	Water - Bbl. <b>.2 bwph</b>	Gas - Oil Ratio			
Tubing Press. <b>SI-547psi</b>	Casing Pressure <b>SI-990psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>1395 mcf/d</b>	Water - Bbl. <b>5 bwph</b>	Oil Gravity - API - ( <i>Corr.</i> )				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>							30. Test Witnessed By			
31. List Attachments: <b>This well is a Basin Dakota &amp; Blanco Mesaverde being commingled by DHC order # 3469AZ.</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983 _____										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:  Printed Name: <b>Marie E. Jaramillo</b> Title: <b>Staff Regulatory Technician</b> Date: <b>12/08/10</b> E-mail Address: <b>marie.e.jaramillo@conocophillips.com</b>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2553'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2689'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3020'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3253'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House n/a	T. Leadville
T. Queen	T. Silurian	T. Menefee 5359'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5612'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6009'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6765'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7668'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7793'	
T. Tubb	T. Delaware Sand	T. Morrison not encountered	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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