

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF-077384	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No. Report to lease	
3. Address 382 CR 3100 AZTEC, NM 87410		8. Lease Name and Well No. MN GALT H #2	
3a. Phone No. (include area code) 505-333-3176		9. API Well No. 30-045-32578-0002	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2400' FNL & 900' FWL At top prod. interval reported below SAME At total depth		10. Field and Pool, or Exploratory BASIN MANCOS	
14. Date Spudded 6/11/2005		11. Sec., T., R., M., or Block and Survey or Area SWNW SEC. 1 (E) - T27N-R10W NMPM	
15. Date T.D. Reached 6/26/2005		12. County or Parish SAN JUAN	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/21/2010		13. State NM	
18. Total Depth: MD TVD 6853'		17. Elevations (DF, RKB, RT, GL)* 6031'	
19. Plug Back T.D.: MD TVD 6789'		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) previously reported		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)			

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		350'		250		0	0
7-7/8"	5-1/2"	15.5#		6829'		1250		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5,954'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN MANCOS	5483	5895	1 JSPF @ 5895, 5887,	0.34"	35	
B)			5810, 5806, 5774, 5771,			
C)			5765, 5763, 5735, 5724,			
D)			5718, cont. on back			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5,483'-5,895'	A. w/1500 gals 15% NEFE HCl ac. Frac'd w/8,846 gals 70Q frac fld carrying 151,000# 20/40 sand.

28. Production - Interval A

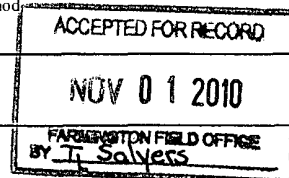
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	10/21/2010	4 H	→	0	31	14			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"	190	430	→	0	186	84			

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCD



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	1011
				KIRTLAND SHALE	1145
				FRUITLAND FMT	1523
				PICTURED CLIFFS	1966
				LEWIS SHALE	2184
				CHACRA SS	2906
				CKUFFGIYSE SS	3527
				PT LOOKOUT SS	4299
				MANCOS SHALE	4637
				GALLUP SS	6248
				GREENHORN LS	6310
				GRANEROS SH	6200
				DAKOTA	6340
				BURRO CANYON SS	6592
				MORRISON FMT	6677

32. Additional remarks (include plugging procedure):

26. CONT.

5704, 5700, 5696, 5669, 5667, 5664, 5661, 5641, 5636, 5633, 5594, 5590, 5585, 5570, 5566, 5530, 5527, 5516, 5512, 5503, 5499, 5497, 5493, & 5483.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECH

Signature

Teena M. WhitingDate 10/22/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.