

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078460

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-78423A-FC

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME, WELL NO.

247H

9. API WELL NO.

30-045-33900-0051

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 7, T32N, R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☒Other ☐

Recomplete Lateral

2. NAME OF OPERATOR

ConcoPhillips Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface G (SWNE) 1180' FNL & 2865' FEL

At top prod. interval reported below G (SWNE), 1134' FNL & 2632' FWL ✓

At total depth E (SWNW) 747' FNL & 743' FWL ✓

RECEIVED

NOV 19 2010

Farmington Field Office
Bureau of Land Management

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

09/28/2006

16. DATE T.D. REACHED

10/6/2010

17. DATE COMPL. (Ready to prod.)

10/18/2010

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

GL 6418'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD 5115' TVD 3119'

21. PLUG, BACK T.D., MD & TVD

MD 5032' TVD 3036'

22. IF MULTIPLE COMPL.,
HOW MANY*

0

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 3432' - 5032' (MD)

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL/CBL/GR

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	259'	12 1/4"	Surface, 76sx(122cf)	3 bbls
5 1/2" / N-80	17#	3432'	7 7/8"	Surface, 693sx(1417cf)	50 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
3 1/2", 9.3# L-80	2840'	5034'	n/a		2 3/8", 4.7#, J-55	3315'	

31. PERFORATION RECORD (Interval, size and number)

Basin Fruitland Coal

3432' - 5115'

2SPJ of 59 jts = 118 perfs

Total Holes = 118 ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3432' - 5032'

Open Hole w/ Pre-Perf'd Liner - Didn't Stimulate

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
N/A	PUMPING - RHAZ Insert Pump ✓	SI ✓

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
10/16/2010 ✓	1 hr.	1/2"	→	0	26 mcf/h	0 bwph	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
SI - RODS	SI - 1044psi	→	0	627 mcf/d ✓	0 bwpd	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Tapia

TITLE

Staff Regulatory Technician

DATE

11/19/10

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

NOV 24 2010

FARMINGTON FIELD OFFICE
By T. Salazar

API # 30-045-33900	San Juan 32-7 Unit 247H			
Ojo Alamo	1950'	2707'	White, cr-gr ss.	Ojo Alamo
Kirtland	2707'	2875'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland
Fruitland	2875'	3297'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland
Pictured Cliffs	3297'	3457'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs
Lewis			Shale w/siltstone stringers	Lewis
Huerfano Bentonite			White, waxy chalky bentonite	Huerfano Bent.
Chacra			Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout
Mancos			Dark gry carb sh.	Mancos
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison