

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 15 2010

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. 122IND2772							
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name Ute Mountain Ute							
2. Name of Operator Huntington Energy, L.L.C.		7. Unit or CA Agreement Name and No.							
3. Address 908 N.W. 71st St. Oklahoma City, OK 73118		8. Lease Name and Well No. Ute Mountain Ute 103							
3a. Phone No. (include area code) 405-840-9876		9. API Well No. 30-045-35056							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* NE Lot H, 1410' FNL & 1070' FEL At surface		10. Field and Pool or Exploratory Barker Creek-Dakota Pool							
same At top prod. interval reported below		11. Sec., T., R., M., on Block and Survey or Area Sec 16-32N-14W							
At total depth same		12. County or Parish San Juan Co.							
14. Date Spudded 11/03/2010		13. State NM							
15. Date T.D. Reached 11/07/2010		17. Elevations (DF, RF, L, RT, GL)* 7112' GL							
16. Date Completed ☐ D & A ☒ Ready to Prod.									
18. Total Depth: MD 3714' TVD		20. Depth Bridge Plug Set: MD TVD							
19. Plug Back T.D.: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, CCL, CBL							
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	Nm. of Sks. & Type of Cement	Slurry Vol. (HML)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J-55	24#	Surface	461' KB		350 sx	73 bbls	Cir	30 bbls to surf
7 7/8"	4 1/2" J-55	10.5#	Surface	3701' KB		Lead: 300 sx Tail: 210 sx	126 bbls 75 bbls	Cir	15 bbls to surf
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	3553	3553'							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Morrison	3384'	3714'	3570'-3580'	2 spf	20	Active			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Report Material							
3570'-3580'		Swab							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
WOPLC	12/12/10	2	→	0	214	0			Flowing
Choke Size	Tbg. Press. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
40/64	280		→	0	2569	0	2569000	Active	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C & D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. PIwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. PIwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
To be Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Dakota Montana	3177'	3384'	Sandstone, silt & shale, vi-med g, arg, sil tml, gas and poss wtr gas bearing	Menefee	334'
	3384'	3714' TD		Point Lookout	300'
				Mancoes	1288'
				Greenhorn	3000'
				Graneros	3118'
				Dakota	3177'
				Morrison	3384'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Title Regulatory

Signature *Catherine Smith*

Date 12/13/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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