

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078998

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Report to lease
7. UNIT AGREEMENT NAME
San Juan 32-7 Unit

8. FARM OR LEASE NAME, WELL NO.

17B

9. API WELL NO.

39-045-35131-0001

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec, 17, T31N, R7W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐Other ☐

2. NAME OF OPERATOR

ConocoPhillips Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit A (NENE), 833', FNL & 857' FEL,

At top prod. interval reported below Unit B (NWNE), 737' FNL & 1925' FEL

At total depth Unit B (NWNE), 737' FNL & 1925' FEL ✓

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

7/6/10

16. DATE T.D. REACHED

8/19/10

17. DATE COMPL. (Ready to prod.)

11/3/10

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6582' KB 6597'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD - 8504' / VD 8300'

21. PLUG, BACK, T.D., MD & TVD

MD 7680' / VD 7456'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota - 8184' - 8300'

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	232'	12 1/4"	Surface, 75 sx (120 cf - 21 bbls)	1 bbl ✓
7" / J-55	23#	3889'	8 3/4"	Surface, ST@3146' 393 sx (838 cf - 149 bbls)	70 bbls ✓
4 1/2" / L-80	11.6#	8444'	6 1/4"	TOC @ 3150' / ST @ 7238', 283 sx (560 cf - 100 bbls)	12 bbls - 1 stage ✓

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					N/A -	None set	

31. PERFORATION RECORD (Interval, size and number)

Basin Dakota @ 2 spf (.34" holes)
8300' - 38 holes total ✓

8184' -

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8184' - 8300'

Acidized w/10 bbls 15% HCl & Frac'd w/92,232 gal slickwater
& 22,260# 20/40 AZ sand

RCVD DEC 2 '10

OIL CONS. DIV.

DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING ✓				WELL STATUS (Producing or shut-in) SI ✓	
DATE OF TEST 10/17/10 ✓	HOURS TESTED 1 hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 	OIL-BBL 0	GAS-MCF 25 mcf/h	WATER-BBL trace	GAS-OIL RATIO
FLOW. TUBING PRESS. not available	CASING PRESSURE SI -2150 psi	CALCULATED 24-HOUR RATE 	OIL-BBL 0	GAS-MCF 588 mcf/d ✓	WATER-BBL 10 bpd ✓	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This well is currently only flowing Mancos Gas. Will complete the MV in the future and then will trimingle as MV/DK/Mancos

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Regulatory Specialist

DATE

11/23/10

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

APPROVED

NOV 30 2010

FARMINGTON FIELD OFFICE
BY T. Salys

API # 30-045-35131		San Juan 32-7 Unit 17B			
Ojo Alamo	2463'	2589'	White, cr-gr ss.	Ojo Alamo	2463'
Kirtland	2589'	3324'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2589'
Fruitland	3324'	3674'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3324'
Pictured Cliffs	3674'	3790'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3674'
Lewis	3790'	4445'	Shale w/siltstone stringers	Lewis	3790'
Huerfanito Bentonite	4445'	4854'	White, waxy chalky bentonite	Huerfanito Bent.	4445'
Chacra	4854'	5303'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4854'
Mesa Verde	5303'	5684'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5303'
Menefee	5684'	5943'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5684'
Point Lookout	5943'	6350'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5943'
Mancos	6350'	7263'	Dark gry carb sh.	Mancos	6350'
Gallup	7263'	8001'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7263'
Greenhorn	8001'	8058'	Highly calc gry sh w/thin lmst.	Greenhorn	8001'
Graneros	8058'	8028'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8058'
Dakota	8165'	8172'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8165'

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8. FARM OR LEASE NAME, WELL NO.

17B

9. API WELL NO.

39-045-35131-0051

10. FIELD AND POOL, OR WILDCAT

Basin Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec, 17, T31N, R7W, NMPM

12. COUNTY OR
PARISH
San Juan

13. STATE

New Mexico

19. ELEV. CASINGHEAD

GL 6582' KB 6597'

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

YES

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

Casing Size/Grade

Weight, LB./FT.

Depth Set (MD)

Hole Size

Top of Cement, Cementing Record

Amount Pulled

9 5/8" / H-40

32.3#

232'

12 1/4"

Surface, 75 sx (120 cf - 21 bbls)

1 bbl

7" / J-55

23#

3889'

8 3/4"

Surface, ST@3146'

393 sx (838 cf - 149 bbls)

70 bbls

4 1/2" / L-80

11.6#

8444'

6 1/4"

TOC @ 3150' / ST @ 7238',

283 sx (560 cf - 100 bbls)

12 bbls - 1 stage

29. LINER RECORD

30. TUBING RECORD

Size

Top (MD)

Bottom (MD)

Sacks Cement*

Screen (MD)

Size

Depth Set (MD)

Packer Set (MD)

N/A -

None set

31. PERFORATION RECORD (Interval, size and number)

Basin Mancos @ 6 spf (.42" holes)

7542' -

7567' = 156 holes total ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7542' - 7567'

Well not stimulated, flowed naturally

RCVD DEC 2 '10

OIL CONS. DIV.

DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

SI ✓

DATE OF TEST

11/3/10 ✓

HOURS TESTED

1 hr.

CHOKE SIZE

1/2"

PROD'N FOR TEST PERIOD

0

OIL-BBL

8333 mcf ✓

GAS-MCF

0

WATER-BBL

0

GAS-OIL RATIO

FLOW. TUBING PRESS.

not available

CASING PRESSURE

SI - 2150 psi

CALCULATED 24-HOUR RATE

0

OIL-BBL

20 MMcf ✓

GAS-MCF

0

WATER-BBL

0

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

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TEST WITNESSED BY

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NMOCD

ACCEPTED FOR RECORD

NOV 30 2010

FARMINGTON FIELD OFFICE
BY T. Salyers

API # 30-045-35131	San Juan 32-7 Unit 17B					
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