

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-6890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Reese Mesa 7H

9. API WELL NO.

30-045-35135

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SH - Sec. 10, T32N, R8W

BH - Sec. 11, T32N, R8W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

19. ELEV. CASINGHEAD

23. INTERVALS
DRILLED BY

yes

25. WAS DIRECTIONAL
SURVEY MADE

YES

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	231'	12 1/4"	Surface, 76sx(122cf-22bbls)	3 bbls
7" / L-80	23#	4334'	8 3/4"	Surface, 653sx(1249cf-222bbls)	30 bbls

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2" / L-80	4265'	6179'		2 3/8", 4.6#, L-80	4383'	
11.6#						

31. PERFORATION RECORD (Interval, size and number)

Basin Fruitland Coal
4334' - 6177'
2SPJ of 44 jts = 88 Perfs

Total Holes = 88

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4334' - 6177'

Open Hole w/ Pre-Perf'd Liner - Didn't Stimulate

33. PRODUCTION
DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
10/20/2010	1 hr.	1/2"	→	TSTM	TSTM	TSTM	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
SI - RODS	SI - 1044psi	→	TSTM	TSTM	TSTM		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Could not get a good flow test. Better production information will be supplied w/ 1st Delivery Report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Talaya

TITLE

Staff Regulatory Technician

DATE

11/19/10

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

NOV 23 2010

FARMINGTON FIELD OFFICE
BY TL Sayers

API # 30-045-35135	Reese Mesa 7H			
Ojo Alamo	2443'	2550'	White, cr-gr ss.	Ojo Alamo 2443'
Kirtland	2550'	3273'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland 2550'
Fruitland	3273'	3709'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland 3273'
Pictured Cliffs			Bn-Gry, fine gm, tight ss.	Pic. Cliffs
Lewis			Shale w/siltstone stringers	Lewis
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.
Chacra			Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout
Mancos			Dark gry carb sh.	Mancos
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota
Morrison			Interbed gm, brn & red waxy sh & fine to coarse grn ss	Morrison