

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 06 2010

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Farmington Field Office, NMNM 03605

1a. Type of Well <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. Report to lease		
2. Name of Operator M&G Drilling Company c/o Walsh Engineering			8. Lease Name and Well No. Marron #100		
3. Address 7415 E. Main St. Farmington, NM 87402			9. API Well No. 30-045-35181-0051		
3a. Phone No. (include area code) (505) 327-4892			10. Field and Pool, or Exploratory Basin Fruitland Coal		
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 660' FNL and 1765' FWL, (C) Section 22, T27N, R8W At top prod. interval reported below At total depth			11. Sec., T., R., M., or Block and Survey or Area Sec 22, T27N, R8W		
14. Date Spudded 10/27/10			15. Date T.D. Reached 11/07/10		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/03/10			17. Elevations (DF, RKB, RT, GL)* 5959' GL		

18. Total Depth: MD 2203' TVD 2203'	19. Plug Back T.D.: MD 2179' TVD 2179'	20. Depth Bridge Plug Set MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Cased Hole Neutron & GR/CCL, CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8-3/4"	7", J-55	20	0	126'		165 sx (224 cu.ft.)	39.9	Surface	
6-1/4"	4-1/2" J-55	10.5#	0	2200'		185 sx (400 cu.ft.)	71.3		
						& 75 sx (101 cu.ft.)	18.0	260' CBL	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	2050'							

Formation	Top	Bottom
A) Basin Fruitland Coal	2038	2088
B) Basin Fruitland Coal	1932	1984
C)		
D)		

Perforated Interval	Size	No. Holes	Perf. Status
2038 - 2088'	.5"	51	Open
1932 - 1984'	.5"	54	Open

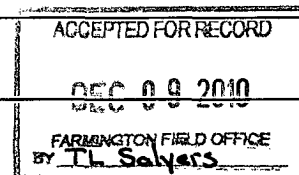
Depth Interval	Amount and type of Material
2038' - 2088'	500 gal 15 % HCl, 493 bbls x-linked gel, 685,200 SCF N2, w/ 100,000# 20/40 Brady
1932' - 1984'	1000 gal 15 % HCl, 459.7 bbls x-linked gel, 666,800 SCF N2, w/ 100,000# 20/40 Brady

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/03/10			→						Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo Fruitland Pictured Cliffs	940' 1858' 2102'				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Odl | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Paul C. Thompson, P.E. Title AgentSignature Paul C. Thompson Date 12/6/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.