

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

DEC 02 2010

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

Farmington Field Office

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1825' FNL & 1760' FEL SWNE SEC.12 (G) -T27N-R11W N.M.P.M.

5. Lease Serial No.

NMSF-078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

EH PIPKIN #12

9. API Well No.

30-045-06680

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure.

Please also see the attached current and proposed wellbore diagrams.

RCVD DEC 8 '10
OIL CONS. DIV.
DIST. 3

**Notify NMOCD 24 hrs
prior to beginning
operations**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature *Teena M. Whiting*

Date **12/1/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

DEC 08 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *[Signature]*

PLUG AND ABANDONMENT PROCEDURE

October 27, 2010

E.H. Pipkin #12

Basin Dakota

1825' FNL, 1760' FEL, Section 12, T27N, R11W, San Juan County, New Mexico

API 30-045-06680/ Lat: _____ N Long: _____ W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes _____, No X, Unknown _____
Tubing: Yes _____, No X, Unknown _____, Size _____, Length _____
Packer: Yes X, No _____, Unknown _____, Type SX Model "P"

Note: Packer will stay in hole on Plug #1. Round trip 2.875" gauge ring to 733'.

NOTE: A CBL log will be required per BLM regulation. Results of the CBL may change the procedure below.

4. **Plug #1 (Dakota interval; 2.875" casing shoe, 6141' - 6041')**: TIH and tag existing packer at 6141'. Load casing with water and circulate well clean. Pressure test casing to 800#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 5 sxs Class B cement above packer to isolate the Dakota interval and cover the 2.875" casing shoe. PUH.

5. **Plug #2 (Gallup top: ^{5279 5179}4880' - 4780')**: Spot 5 sxs Class B cement inside casing to cover the Gallup top.

6. **Plug #3 (Mesaverde top: 3292' - 3192')**: Spot 5 sxs Class B cement inside casing to cover the Mesaverde top.

6. **Plug #4 (Pictured Cliffs and Fruitland tops: ¹²⁷⁹1740' - ~~1406~~')**: Spot ~~1~~ sxs Class B cement inside casing to cover through the Fruitland top.

7. **Plug #5 (Kirtland and Ojo Alamo tops: 783' - 586')**: Perforate 3 squeeze holes at 783'. Attempt to establish rate squeeze holes if the casing pressure tested. Set 2.875" cement retainer at 733'. Establish rate into squeeze holes. Mix and pump 84 sxs Class B cement, squeeze 77 sxs outside 4.5" x 7.875" casing and leave 7 sxs inside casing to cover the Ojo Alamo top. TOH and LD tubing.

8. **Plug #6 (Surface plug, 391' - Surface):** Perforate 3 HSC holes at 391'. Mix and pump approximately 125 sxs cement down the 2.875" casing until good cement returns out annuli and bradenhead. Shut in well and WOC.
9. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

E.H. Pipkin #12

Current

Basin Dakota

1825' FNL, 1760' FEL, Section 12, T-27-N, R-11-W,

San Juan County, NM / API #30-045-06680

Lat _____ / Long _____

Today's Date: 10/27/10

Spud: 4/28/61

Completed: 5/24/61

Elevation: 5880' GL
5892' KB

12.25" hole

Ojo Alamo @ 636'

Kirtland @ 733'

Fruitland Coal @ 1456'

Pictured Cliffs @ 1690'

Mesaverde @ 3242'

Gallup @ 4830'

Dakota @ 6130'

7.875" hole to TD

8.625" 20#, ST&C Casing set @ 341'
Cement with 200 sxs (Circulated to Surface)

TOC unknown, calculated
cement should have
circulated to surface

TOC @ 1027' (Calc, 75%)

DV Tool set at 1884'
Stage 2: Cement with 150 sxs (260 cf)

Sqz'd csg leak from 3350'
3960' w/ total 300 sxs

TOC @ 4392' (Calc, 75%)

Plunger in hole and SX Model "P"
packer at 6141'

2.875", 6.4#, J-55 Casing set @ 6150'
Cement with 200 sxs (338 cf)
(Model "P" Packer set at 6141')

Dakota Perforations:
6214' - 6236'

4.5", 9.5#, J-55 Casing set @ 6348'
Stage 1: Cement with 375 sxs (594 cf)

TD 6356'
PBTD 6322'

E.H. Pipkin #12

Proposed P&A

Basin Dakota
1825' FNL, 1760' FEL, Section 12, T-27-N, R-11-W,
San Juan County, NM / API #30-045-06680
Lat _____ / Long _____

Today's Date: 10/27/10
Spud: 4/28/61
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Elevation: 5880' GL
5892' KB

12.25" hole

Ojo Alamo @ 636'

Kirtland @ 733'

Fruitland Coal @ 1456'

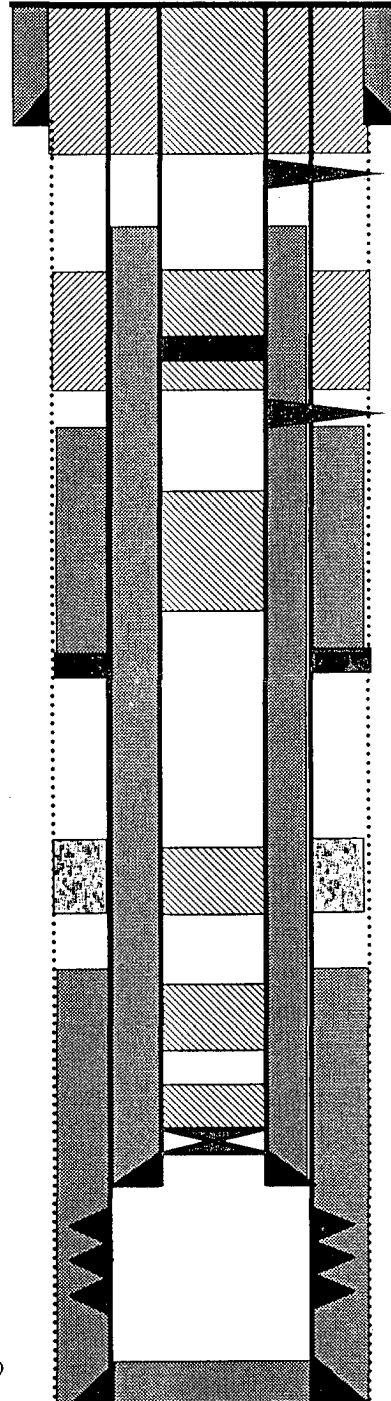
Pictured Cliffs @ 1690'

Mesaverde @ 3242'

Gallup @ 4830'

Dakota @ 6130'

7.875" hole to TD



Plug #6: 391' - 0'
Class B cement, 125 sxs

8.625" 20#, ST&C Casing set @ 341'
Cement with 200 sxs (Circulated to Surface)

Perforate @ 391'

TOC unknown, calculated
cement should have
circulated to surface

Cmt Retainer @ 733'

Plug #5: 783' - 586'
Class B cement, 84 sxs:
7 inside and 77 outside

Perforate @ 783'

TOC @ 1027' (Calc, 75%)

Plug #4: 1740' - 1406'
Class B cement, 11 sxs

DV Tool set at 1884'
Stage 2: Cement with 150 sxs (260 cf)

Sqz'd csg leak from 3350'-
3960' w/ total 300 sxs

Plug #3: 3292' - 3192'
Class B cement, 5 sxs

TOC @ 4392' (Calc, 75%)

Plug #2: 4880' - 4780'
Class B cement, 5 sxs

SX Model "P" packer at 6141'

Plug #1: 6141' - 6041'
Class B cement, 5 sxs

2.875", 6.4#, J-55 Casing set @ 6150'
Cement with 200 sxs (338 cf)
(Model "P" Packer set at 6141')

Dakota Perforations:
6214' - 6236'

4.5", 9.5#, J-55 Casing set @ 6348'
Stage 1: Cement with 375 sxs (594 cf)

TD 6356'
PBTD 6322'

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 12 E.H. Pipkin

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

a) Place the Gallup plug from 5277' – 5179'.

b) Bring the top of the Pictured Cliffs/Fruitland plug to 1299'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.