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submitted	in	lieu	of	Form	3160-5	
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DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NOV 22 2010

Earminaton Field Office		
Sundry Notices and Reports on Wells Burnsu of and Management		
	5.	Lease Number
Type of Well GAS	6.	SF-079511-A If Indian, All. or Tribe Name
	7.	Unit Agreement Name
Name of Operator BURLINGTON		
RESOURCES OIL & GAS COMPANY LP	0	
Address & Phone No. of Operator	• 3.	Well Name & Number FLORANCE 11C
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
Location of Well, Footage, Sec., T, R, M		30-045-35079
	10.	Field and Pool
Surface: Unit O (SW/SE), 590' FSL & 2085' FEL, Section 30, T30N, R8W, NMPM Bottom: Unit P (SE/SE), 702' FSL & 808' FEL, Section 30, T30N, R8W, NMPM		BASIN DK / BLANCO MV
	11.	County and State
		San Juan, NM
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT	HER	DATA
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans Recompletion New Construction	<u></u> X	Other – Spud Report
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off	38sx(1	77cf-31bbls) Type III cmt w
X Subsequent Report Plugging Non-Routine Fracturing Final Abandonment Altering Casing Water Shut off Conversion to Injection Conversion to Injection Describe Proposed or Completed Operations Conversion to Injection J/10/10 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 08:00hrs on 11/10/10. Drilled ahead to 255/3.3#, H-40 ST&C casing set @ 236'. RU to cmt. Pumped w/ 20bbls of FW pre-flush. Pumped 1 Cacl, 0.25pps Celloflake. Plugged down @ 09:30hrs. Bumped plug. Circ. 12bbls cmt to surf & @ 11:45hrs 11/10/10. will be conducted by Drilling Rig. Results will appear on next report. PD/ROW A	38sx(1 àce. RI	77cf-31bbls) Type III cmt w. D cmt. WOC. ND BOPE. RE RCVD DEC 1'10 OIL CONS. DIV. DIST. 3
X Subsequent Report Plugging Non-Routine Fracturing Final Abandonment Casing Repair Water Shut off Altering Casing Conversion to Injection Describe Proposed or Completed Operations /10/10 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 08:00hrs on 11/10/10. Drilled ahead to 255. 3#, H-40 ST&C casing set @ 236'. RU to cmt. Pumped w/ 20bbls of FW pre-flush. Pumped 1 CaCl, 0.25pps Celloflake. Plugged down @ 09:30hrs. Bumped plug. Circ. 12bbls cmt to surf (@ 11:45hrs 11/10/10. will be conducted by Drilling Rig. Results will appear on next report. PD/ROW I hereby certify that the foregoing is true and correct. med Marie E. Jaramillo Title: Staff Reg mis space for Federal or State Office use) PROVED BY	38sx(1 àce. RI	77cf-31bbls) Type III cmt w. D cmt. WOC. ND BOPE. RE RCVD DEC 1'10 OIL CONS. DIV. DIST. 3
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