

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SE/NE), 1409' FNL & 633' FEL, Section 30, T30N, R8W, NMPM

Bottom: Unit H (SE/NE), 2300' FNL & 780' FEL, Section 30, T30N, R8W, NMPM

5. Lease Number
NM-012708

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
FLORANCE 11B

9. API Well No.

30-045-35176

10. Field and Pool
BASIN DK / BLANCO MV

San Juan, NM

RECEIVED

DEC 09 2010

Farmington Field Office
Bureau of Land Management

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD DEC 13 '10
OIL CONS. DIV.

DIST. 2

13. Describe Proposed or Completed Operations

11/24/10 MIRU AWS 730. NU BOPE. PT 9 5/8" csg to 600#/30min @ 19:30hrs on 11/24/10. Test - OK. ✓

11/25/10 RIH w/ 8 3/4" bit. Tag & DO cmt @ 200'. Drilled to Inter TD 3410' on 11/27/10. Circ. hole & RIH w/ 80jts, 7", 23# J-55, LT&C casing set @ 3394'. RU to cmt. Pumped w/ 10bbbs FW, 10 bbls GW, 10 bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Lead w/ 346sx(737cf-131bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Tail w/ 81sx(112cf-20bbls) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 131bbls FW. Bumped plug. Circ. 51bbls cmt to surface. ✓

Plug down @ 02:15hrs 11/27/10. RD cmt. WOC. ✓

11/28/10 PT 7" csg to 1500#/30min @ 10:30hrs. Test -OK. ✓ Drilled w/ 6 1/4" bit to 7250' TD reached 11/30/10. Circ. hole & RIH w/165jts, (BTC 22jts & LT&C 146jts) 4 1/2", 11.6#, L-80 set @ 7249'. RU to cmt. Pumped w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx(28cf - 5bbls) Premium lite 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52. Tail w/272sx(539cf-96bbls) Premium lite 0.25 pps celloflake. 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 113bbls FW. Bumped plug. Plug down @ 06:00hrs on 11/30/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 12:00hrs on 12/01/10. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 12/07/10

(This space for Federal or State Office use)

APPROVED BY

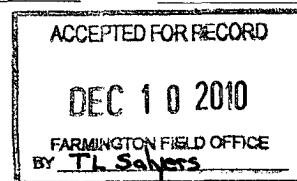
Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



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