Submitted in lieu of Form 3160-5 (June 1990)

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

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Ann American City	4

FORM APPROVED

Budget Bureau No. 1004-0135

NOV 08 2010

Expires: March 31, 1993

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1. Type of Well:		5. Lease Number: SF-079049 <b>B</b>
Gas		
2. Name of Operator:  BURLINGTON RESOURCES OIL 8	& GAS COMPANY LP	6. If Indian, allottee or Tribe Name:
3. Address and Phone No. of Operator:		7. Unit Agreement Name:
P. O. Box 4289, Farmington, NM 87	7499	8. Well Name and Number:
(505) 326-9700		SAN JUAN 28-6 UNIT 116
4. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 990' FNL & 1650' FW	л	9. API Well No. 3003907266
S: 33 T: 028N R: 006W		
		10. Field and Pool:  DK - BASIN::DAKOTA
		MV - BLANCO::MESAVERDE ENCERED
	•	11. County and State:
		RIO ARRIBA, NM
12. CHECK APPROPRIATE BOX TO INDICA	ATE NATURE OF NOTICE, REP	PORT, OTHER DATA
Notice of Intent	Recompletion	Change of Plans
X Subsequent Report	Plugging Back	New Construction
Final Abandonment	Casing Repair	Non-Routine Fracturing
Abandonment	Altering Casing	Water Shut Off
		Water Shut On
13. Describe Proposed or Completed Oper	X Other- Re-Delivery	Conversion to Injection
This well was re-delivered on 8/26/2010  Notes: THIS WELL WAS SHUT IN  TP: 402 CP: 4  Meter No.: 81957  Gas Co.: WFC  Proj Type.: REDELIVERY	X Other- Re-Delivery rations 0 and produced natural gas and I MORE THAN 90 DAYS DUE To	entrained hydrocarbons.  O EQUIPMENT REPAIR  PRECEIVED  NOV 2010  OIL CONS. DIV. DIST
This well was re-delivered on 8/26/2010  Notes: THIS WELL WAS SHUT IN  TP: 402 CP: 4  Meter No.: 81957  Gas Co.: WFC  Proj Type.: REDELIVERY	x Other- Re-Delivery rations 0 and produced natural gas and 1 MORE THAN 90 DAYS DUE TO 1002 Initial MCF: 14	entrained hydrocarbons.  O EQUIPMENT REPAIR  PRECEIVED  NOV. 2010  OIL CONS. DIV. DIST
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This well was re-delivered on 8/26/2010  Notes: THIS WELL WAS SHUT IN  TP: 402 CP: 4  Meter No.: 81957  Gas Co.: WFC  Proj Type.: REDELIVERY  14. I Hereby certify that the foregoing is true  Tamira Sessions	x Other- Re-Delivery rations 0 and produced natural gas and 1 MORE THAN 90 DAYS DUE TO 1002 Initial MCF: 14	entrained hydrocarbons.  O EQUIPMENT REPAIR  PRECEIVED  NOV 2010  OIL CONS. DIV. DIST  Quilatory Tech.  Date: 11/7/2010  ACCEPTED FOR RECORD
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