Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5.	Lease	Semal	No

Contract 363

Date

DEC 0 6 2010

6.	If Indian,	Allottee	or Tribe	Name

abandoned well. Use Form 3160-3 (API	Jicarilla Apache			
SUBMIT IN TRIPLICATE - Other inst	ructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well X Gas Well Other	DEC 02 2010	8. Well Name and No.		
2. Name of Operator	Farmington Field Office	Burro Canyon #2		
Elm Ridge Exploration Co., LLC	Bureau of Land Managemen.	9. API Well No.		
3a. Address	3b. Phone No. (include area code)	30-039-21168		
PO Box 156, Bloomfield, NM 87413	505-632-3476	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		So. Blanco Pictured Cliffs		
1450' FNL X 1130' FEL		11. County or Parish, State		
H-Sec.21-T24N-R4W		Rio Arriba County, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURA	E OF NOTICE, REPORT, OR OTHER DAT	ĨA .		
TYPE OF SUBMISSION TYPE OF ACTION				
■ Notice of Intent ■ Acidize ■ Alter Casing	Deepen Production ((Start/Resume) Water Shut-Off Well Integrity		
Subsequent Report Casing Repair	New Construction Recomplete			
	X Plug and Abandon Temporarily	——————————————————————————————————————		
Change Plans Final Abandonment Notice Change Plans Convert to Injection	Plug Back Water Dispo	osal		
13. Describe Proposed or Completed Operations (dearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. A tach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)				
- ,	Elm Ridge Exploration Co. recently attempted to return this well to production. During we to clean out below 2797', which is above the top perforation. We request permission to p			
according to the attached procedure.	oration. We request permission to	plug and abandon this well		
according to the attached procedure.		RCVD DEC 8'10 OIL CONS. DIV. DIST. 3		
Notify NMOCD 24 hrs prior to beginning operations				
14. I hereby certify that the foregoing is true and correct				
Name (Printed/Typed)	Title	trativo Managor		
Signature A Mackey	Date	rative Manager		
		nber 22, 2010		
/ THIS SPAC	E FOR FEDERAL OR STATE USE			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Original Signed: Stephen Mason

Title

Office

(Instructions on reverse)

Approved by

Plugging Program for Burro Canyon #2:

Plug 1: With end of 2-3/8" tubing near 2315', pump 41 sx inside 4-1/2" casing to cover tops of Pictured Cliffs, Fruitland, and Ojo Alamo. Pull up and reverse circulate with 2 tubing volumes of water. TOOH.

Plug 2: PU 4-1/2" casing scraper on 2-3/8" tubing, and TIH to 1200'. TOOH. RU wireline and RIH to 1460'. Perf 4 holes @ 1460'. POOH with wireline. PU and TIH with 4-1/2" cement retainer and set at 1440'. Squeeze 43 sx below retainer and spot 4 sx plug on top of retainer to cover top of Nacimiento. PU and reverse circulate with 2 tubing volumes of water. TOOH and LD 2-3/8" tubing.

Plug 3: RIH with wireline and perf 4 holes @ 180'. Tie onto 4-1/2" casing and pump 72 sx, or sufficient volume to bring cement top surface inside and outside 4-1/2" casing.

Reclaim location in accordance with Conditions of Approval.

Elm Ridge Resources

Pertinent Data Sheet

Well Name: Burro Canyon #2

Footage: Location:

1450' FNL and 1130' FEL Section 21, T24N, R4W

County:

Rio Arriba County, NM

API#:

30-039-21168

Field: So. Blanco Pictured Cliffs

Elevation: 6865' KB

TD: 3787' KB

COTD: 2797' KB*

Completed: 1/24/1976

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
10-3/4"	8-5/8"	24#	N/A	130'	120 sacks (Circ. to Surface)
7-7/8"	4-1/2"	10.5#	N/A	2995'	220 sacks TOC 2140' (calc.)

Note: Unable to clean out below 2797'. Perforations are covered completely.

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Tubing: 2-3/8" tubing set at 2764'

Formation Tops:

Nacimiento 1110' Ojo Alamo 2365' Kirtland 2485' Fruitland 2672' **Pictured Cliffs** 2770' Lewis 2850'

Perforations: Pictured Cliffs: 2807-2845'

Wellbore Diagram Burro Canyon #2 NE/4 Sec. 21, T24N, R4W Rio Arriba Co., NM API #30-039-21168

Before

10-3/4" OH 8-5/8" 24# set @ 130' Circulated cmt to surface Nacimiento: 1110' TOC: 2140' (Calc.) Ojo Alamo 2365' Kirtland 2485' Fruitland 2672' Pictured Cliffs 2770' 2-3/8" tubing set at 2764' COTD: 2797' (unable to get below this point) Perfs: 2807-2845' Lewis 2850' 4-1/2" Float collar set @ 2915' 4-1/2" 10.5# set @ 2995' Drilled to 3787'

Wellbore Diagram Burro Canyon #2 NE/4 Sec. 21, T24N, R4W Rio Arriba Co., NM API #30-039-21168

After



10-3/4" OH 8-5/8" 24# set @ 130' Circulated cmt to surface

Plug 3: Perf 4 holes at 180'. Tie onto 4-1/2" casing and mix and pump 72 sx, or sufficient volume to bring cement to surface inside and outside 4-1/2" casing.

Nacimiento: 1110'



Plug 2: Perf 4 holes at 1160'. Set retainer at 1110'. Squeeze below retainer with 47 sx to cover Nacimiento inside and outside 4-1/2" casing.

Ojo Alamo 2365'

Kirtland 2485'

Fruitland 2672'

Pictured Cliffs 2770'

Lewis 2850'

TOC: 2140' (Calc.)

Plug 1: Pump 41 sx from 2797 to 2315'

COTD: 2797' (unable to get below this point)

4-1/2" Float collar set @ 2915' 4-1/2" 10.5# set @ 2995'

Drilled to 3787'

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment

Well: 2 Burro Canyon

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Nacimiento plug from 981' 881' inside and outside the 4 1/2" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.