Form 3160-5 (August 2007)

UNITED STATES

DEPARTMENT	OF THE	INTERIOR
BUREAU OF LA	ND MAN	AGEMENT

FORM APPROVED
OMB NO. 1004-0135 Expires: July 31, 2010
Lease Serial No.

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5.	Lease Serial No.	
	110100	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name JICARILLA APACHE	

abandoned well. Use form 3160-3 (APD) for such proposals.				JICARILLA APACHE	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				Agreement, Name and/or No.	
1. Type of Well			8. Well Name and		
Oil Well 🛛 Gas Well 🔲 Ot			JICARILLA A	JICARILLA APACHE 102 17	
Name of Operator ENER VEST OPERATING LL	JANET M BIENSKI enervest.net	9. API Well No. 30-039-212	74-00-S1 ·		
3a. Address 1001 FANNIN STREET SUIT HOUSTON, TX 77002-6708	3b. Phone No. (include area co Ph: 713-495-1571 Fx: 713-982-1501	de) 10. Field and Poo TAPACITO	10. Field and Pool, or Exploratory TAPACITO		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	11. County or Par	rish, and State	
Sec 3 T26N R4W SENE 1850 36.51744 N Lat, 107.23251 W		RIO ARRIBA	A COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION		TYPE	OF ACTION		
- Nation of Intent	☐ Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
☐ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report ■	Casing Repair	☐ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon		
	Convert to Injection	Plug Back	☐ Water Disposal		
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 11/9/10 Notified JAT-BLM. 11/10/10 MOL and RU. Chec Tbg open, change out bradenhpit & blow well down. SI well. Since 11/11/10 Open up well & blow rod. TOH & LD rods, pmp & str hanger. NU BOP & test. TOH & DHS cmt retainer & set @36921/11/12/10 Open up well; no prowtr. Circ well clean w/addl 26 below 11/12/10 Plug 1 w/cmt ret @3692', spot inside csg above CR up to 309	operations. If the operation repandonment Notices shall be file and inspection.) k well pressures: 4'5" csgnead vlv. Lay out relief lins DFD. v down 140 psi csg pressorainer nipple. ND WH. PL& tally 121 jts 2-3/8" tbg; Tess. Estab circ down tbg & tally 121 jts 2-3/8" tog; Tess. Estab circ down tbg & tally 121 jts 2-3/8" tog; Tess. Estab circ down tbg & tally 121 jts 2-3/8" tog; Tess. Estab circ down tbg & tally 121 jts 2-3/8" tog; Tess. Estab circ down tbg & tally 121 jts 2-3/8" tog; Tess. Estab circ down tbg & tally 121 jts 2-3/8" tog; Tess.	sults in a multiple completion or reed only after all requirements, included only after all requirements, included on the control of the cont	RECEIVED OIL CONS. DIV. DIST	3160-4 shall be filed once ed, and the operator has	
14. I hereby certify that the foregoing is	true and correct		3-11/3		
, , , , , ,	Electronic Submission #9 For ENER VEST	98888 verified by the BLM We OPERATING LLC, sent to the essing by STEVE MASON on 1	Rio Puerco		
Name (Printed/Typed) JANET M	BIENSKI	Title REGUI	_ATORY ASSISTANT	· -	
Signature (Electronic St	ubmission)	Date 12/10/2	2010		
	THIS SPACE FO	R FEDERAL OR STATE			
Approved By ACCEPTI	ED	STEPHEN TitlePETROLE	N MASON EUM ENGINEER	Date 12/13/2010	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Rio Puerco

Additional data for EC transaction #98888 that would not fit on the form

32. Additional remarks, continued

cover the Fruitland, Kirtland and Ojo Alamo ops. PUH to 1986'; Plug 2: spot 12 sxs Class B cmt (14.1 cf) inside csg from 1986' to 1828' to cover the Nacimiento top. PUH w/tbg. Bradenhead full of wtr. PUH to 309'; Plug 3: mix & pmp 37 sxs Class B cmt (43.66 cf) 309' to surf, circ good cmt out csg valve. TOH & LD tbg. SI well. SDFD. 11/13/10 ND BOP. Dig out WH. Issue Hot Work Permit. Cut off WH. Found cmt down 15' in 4.5" csg & 10' in 8-5/8" annulus; Plug 4: mix & pmp 37 sxs Class B cmt (43.66 cf) to top off csg & install P&A marker. RD & MOL. Rod Velarde, JAT-BLM representatives were on loc.

^{***}WELL PLUGGED AND ABANDONED 11/13/10***