UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

DEC 08 2010

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	5.	Lease Number
1. Type of Well GAS	6.	Jicarilla Contract 64 If Indian, All. or Tribe Name
	7.	Jicarilla Apache Unit Agreement Name
2. Name of Operator		
ConocoPhillips		
3. Address & Phone No. of Operator	 8.	Well Name & Number Jicarilla 20 #9
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M		30-039-22745
Unit D (NWNW), 600' FNL & 430' FWL, Section 20, T25N, R4W, NMPM	10.	Field and Pool W. Lindrith Gallup Dakot
	11.	County and State Rio Arriba, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT	r, other	DATA
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans Recompletion New Construction		Other – Isolate DK water zones
X Subsequent Report Plugging Non-Routine Fracture	ing	
Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	on	
13. Describe Proposed or Completed Operations 11/10/2010 MIRU AWS 746. Unseat Pump. Pumped 40bbls FW. POOH w/ 3/4" rods & p. Test - OK. Tag TOF @ 7981'. Fished for 4 days. 100% Recovered. Set RBP @ 6940'. Set Test - OK. Release Pkr. PT csg from 6940' - Surface to 500#/30min. Test - OK. Circ & R. w/ pkr. Release & POOH w/ RBP. Set RBP @ 7872'. Isolate water zones. Release & POO @ 7870'. Covering 210' of DK perfs current DK open perfs from (7870' - 7798'). RIH w/ 2 (New set depth) w/ F-Nipple @ 7818'. RIH w/ rods & insert pump. PT tbg 1000#. Test - C	Pkr @ 6880 elease RBP. OH w/ RBP 51jts, 23/8" OK. PT pur	'. Test RBP to 600#/10min. Reset RBP @ 7239'. POOH set @ 7872'. Set 5 1/2" CIBP , 4.7#, L-80 tbg set @ 7853'
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