

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

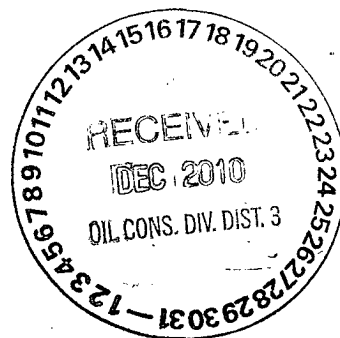
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC126
2. Name of Operator ENER VEST OPERATING LLC		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002-6708		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 713-495-1571 Fx: 713-982-1501		8. Well Name and No. APACHE 151
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T24N R4W SWSE 990FSL 1860FEL		9. API Well No. 30-039-23891-00-S1
		10. Field and Pool, or Exploratory WEST LINDRITH
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/12/10: Notified JAT/BLM.  
11/13/10 MOL. Open up well; no press. Pull tbg slips & 1 jt 2-3/8" tbg;  
Re-install tbg slip w/pup jt. SI well. SDFD.  
11/16/10: Open up well; no press. TIH w/DHS to 7020? & set. Note: tbg  
workstring previously tested. Att to press test csg to 800 PSI;  
bled down to 0 PSI in one min. TOH w/tbg and LD stinger. RU  
BlueJet WL. Run CBL from 7000? to surf. CBL indicates no cmt from  
4160? to 5200?, no cement from 1100? to surf. RDMO Blue Jet WLU.  
TIH w/4' plugging sub, 217 jts of 2-3/8" tbg to CR @7020?.  
SI well. SDFD.  
11/17/10 Open up well; no press;  
Plug #1 w/cmt retainer @7020?; spot 12 sxs Class B cmt (14.1 cf)



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #98887 verified by the BLM Well Information System For ENER VEST OPERATING LLC, sent to the Rio Puerco Committed to AFMSS for processing by STEVE MASON on 12/13/2010 (10SXM0244SE)	
Name (Printed/Typed) JANET M. BIENSKI	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 12/10/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	STEPHEN MASON Title PETROLEUM ENGINEER	Date 12/13/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Rio Puerco		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMCCD

## Additional data for EC transaction #98887 that would not fit on the form

### 32. Additional remarks, continued

inside csg above CR up to 6858? to isol the Dakota intv.

R. Velarde/T. Waupenkenay, JAT BLM did not require WOC on Plugs #1, #2, #3 & combined #5/#6 due to CBL. PUH to 6210?.

Plug #2 - spot 12 sxs Class B cmt (14.1 cf) inside csg from 6210? up to 6048? to cover Gallup top. TOH w/tbg. Perf 3 sqz holes @ 4636?. Estab rate into sqz holes 1.5 bpm @700 PSI. TIH & set 4.5? DHS cmt retainer @4588?. Sting into CR & estab rate 1 bpm at 800 PSI.

Plug #3 w/CR 4588?, mix 51 sxs Class B cmt (60.1 cf), sqz 39 sxs outside 4.5? csg & leave 12 sxs inside casing to 4480? to cover the Mesaverde top. PUH to 3850?.

Plug #4 spot 24 sxs Class B cmt (28.3 cf) inside csg from 3850? to 3526? to cover the Chacra top. PUH to 3487?. SI well. SDFnN. Rod Velarde & Tony Waupekenay w/JIC BLM on loc.

11/18/10 Open up well; no press. TIH w/ 111 jts. 2-3/8" tbg; tagged TOC on plug 4 @3572?. PUH. Att to press test csg to 800 PSI; bled down to 0 PSI in 1 min.

Plug #5 & #6 spot 48 sxs Class B cmt (56.6 cf) from 3033? to 2383? to cover the Pictured Cliffs, Fruitland, Kirtland & Ojo Alamo tops. PUH to 1156?.

Plug #7 spot 19 sxs Class B cmt (22.4 cf) from 1156? up to 899? w/2% CaCl<sub>2</sub> inside csg to cover the Nacimiento top. PUH & WOC. TIH & tag cmt @974?. Press test csg to 500 PSI. Perf 3 sqz holes @ 443?.

Plug #8: mix & pmp 146 sxs Class B cmt (172.2 cf) down the 4.5? csg from 443? to surf, circ good cmt out bradenhead vlv. SI well & WOC. SDFN. Rod Velarde & Tony Waupekenay w/JIC BLM on loc.

11/19/10 Open up well. ND BOP. Issue Hot Work Permit. Cut off 3? below ground level. Found cmt down 10? in the csg & 15? in annulus.

Plug #9 mix & pump 25 sxs Class B cmt (29.5 cf) to top off csg & install P&A marker. RD and MOL. Rod Velarde and Tony Waupekenay, JAT - BLM representatives, were on loc.

\*\*\*Well Plugged and Abandoned 11/19/10