

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC109
2. Name of Operator ENER VEST OPERATING LLC		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
Contact: BRIDGET HELFRICH E-Mail: bhelpfrich@enervest.net		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002-6708	3b. Phone No. (include area code) Ph: 713-495-6537 Fx: 713-615-1429	8. Well Name and No. JICARILLA B 4M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T26N R5W SWNE 2260FNL 2575FWL		9. API Well No. 30-039-29922-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud thru Surf Csg reported on 9/1/10.

Cont'd thru TD:

{***AMENDED items shown in brackets***}

10/2/10: MIRU.

10/3/10: NU BOP and test. Test csg to 1000 psi for 30 min - ok.

10/4/10: Drill cmt. Drill 8-3/4" hole f/ 426'-2014'.

10/5/10: Drill f/ 2014'-3445'. Called Steve Hayden w/ NMOC and Bryce Hammond w/ Jicarilla BLM @

7:15am of upcoming csg job.

10/6/10: {Drill to 3453'}. Circ and cond hole. TIH to wash and ream. LD DP, collars &

RCVD DEC 8 '10

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #98532 verified by the BLM Well Information System
For ENER VEST OPERATING LLC, sent to the Rio Puerco
Committed to AFMS for processing by STEVE MASON on 12/06/2010 (11SXM0293SE)

Name (Printed/Typed) BRIDGET HELFRICH

Title REGULATORY TECH.

Signature (Electronic Submission)

Date 12/03/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**STEPHEN MASON
Title PETROLEUM ENGINEER

Date 12/06/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOC**

Additional data for EC transaction #98532 that would not fit on the form

32. Additional remarks, continued

stabilizers. Change rams. RU csg crew. Make up shoe on shoe jt and FC and run csg.
10/7/10: RIH w/ 7" 23# N-80 LT&C csg to {3453'}. Circ hole and RU. Cmt 1st stage w/ 210sx cmt.
Cmt 2nd stage w/ 430sx cmt. WOC and prep to drill w/ air hammer. Circ 55 bbls cmt to surf.
10/8/10: PU BHA, DP and TIH to DV tool. Press test csg to 1200 psi for 30 min - ok. PU 3-1/2"
pipe and trip to FC. Drill FC, cmt, shoe and 7' of new hole to 3460'. TOH f/ Gyro. RU and run
Gyro. TIH unloading well every 600' and blowing down.
10/9/10: Blow well and dry up. Air drill f/ 3460'-5900'.
10/10/10: Drill f/ 5900'-6000'. Blow well clean. TOH to 3480' and retrieve string floats, go
back to btm. Run gyro @ 6000'. Drill f/ 6000'-6850'. Blow well clean and press test, leveled off
@ 110 psi. Drill f/ 6850'-7300'.
10/11/10: Drill f/ 7300'-7489'. Blow well clean. Strap out of hole for logs. Break dwn hammer
and load out. RU to log well. TIH w/ logs and went to 7414'. Log well out to 6100'. Hole
bridged off and logs stuck. Trying to get log tool loose @ 6100'.
10/12-23/10: Wash and ream. Attempt to fish out stuck tools. Finally broke free. Trip out. LD
fish and fish tools.
10/24/10: PU 6-1/4" bit and TIH.
10/25/10: Drill 6-1/4" hole f/ 7489'-7629' (TD). Circ btms up. Notified Ron Velarde w/ Jicarilla
BLM and Steve Hayden w/ NMOCD @ 12:30pm of upcoming csg job.
10/26/10: LD DP & DCs. RU csg crew. Run 4-1/2" 11.6# N-80 LT&C csg to 7629'. Circ & cond mud.
WO equip f/ cmt crew.
10/27/10: Pump 320sx lead cmt and tail with 50sx cmt. TOC @ 4110'. WOC. Rig released @ 06:00.

FILE IN A TIMELY MANNER