

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 01 2010

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other: Recomplete in Devil's Fork Gallup

2. Name of Operator
Huntington Energy, L.L.C.

3. Address 908 N.W. 71st St.
Oklahoma City, OK 73116

3a. Phone No. (include area code)
(405) 840-9876

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Lot E, 1965' FNL & 845' FWL
At surface
same
At top prod. interval reported below
At total depth same

5. Lease Serial No.
NMSF 078875

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Canyon Largo Unit

8. Lease Name and Well No.
Canyon Largo Unit #494

9. AFI Well No.
30-039-30053

10. Field and Pool or Exploratory
Devils Fork Gallup

11. Sec., T., R., M., on Block and
Survey or Area
Sec 30-25N-6W

12. County or Parish
Rio Arriba

13. State
NM

14. Date Spudded
10/20/2010 9/13/08

15. Date T.D. Reached
09/24/2008

16. Date Completed
☐ D & A ☒ Ready to Prod. 11/02/2010

17. Elevations (DF, RKB, RT, GL)*
6860' GR

18. Total Depth: MD 7397'
TVD

19. Plug Back T.D.: MD 6950'
TVD

20. Depth Bridge Plug Set: MD 6950' CIBP
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8", J-55	24#	Surface	329' KB		240 sx	51 bbls	Cir	10 bbls
7 7/8"	4 1/2", N-80	11.6#	Surface	7391'	Lead	800 sx	370 bbls	Surface	10 bbls
					Tail	475 sx	121 bbls		

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	6505'								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Devil's Fork Gallup	5120"	6956'		6078'-6422'	2 spf	326	Producing
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
6078'-6422'	1000 gals 15% Acid. 143,000# 20/40 Ottawa, 52,000# 20/40 CRC								

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/2/10	11/2/10	24	→	15	65	8	43		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	150	100	→	15	65	8	4333	Active	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE

DEC 06 2010

ACCEPTED FOR RECORD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

To be Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mancos Gallup	5120' 6100'	6100' 6956'	Oil bearing Oil bearing	Picture Cliffs Cliff House	2640' 4190'
				Mancos Gallup	5120' 6100'
				Graneros Dakota	6956' 6996'
				Paguate Cubero	7054' 7110'
				Encinal Burro Canyon	7210' 7230'
				Morrison	7342'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 11/19/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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