## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NOV 29 2010

and-de				Farmington Field Office	
***	Sundry Notices and Reports on Wells			Bureau of Land Management	
				5.	Lease Number
1	TO LONG H			_	SF-07035-A
l.	Type of Well GAS			6.	If Indian, All. or Tribe Name
	UAS				Tripe (value
2.	Name of Operator			7.	Unit Agreement Name
	· ·				
	ConocoPhillips			,	
3.	Address & Phone No. of Operator			- 8.	Weil Name & Number SCOTT FEDERAL 6N
٥.	·				
	PO Box 4289, Farmington, NM 87499 (505) 326-9700			9.	API Well No.
4.	Location of Well, Footage, Sec., T, R, M				30-039-30669
4.				10.	Field and Pool
	Surface: Unit J (NW/SE), 1500' FSL & 2005' FEL, Section 17, T26N, R6W, NMPM Bottomhole: Unit P (SE/SE), 710' FSL & 1205' FWL, Section 17, T26N, R6W, NMPM				BLANCO MV / BASIN DR
	Bottomnoie: Unit P (SE/SE), /10' FS	FEL	17, 120N, KOW, NIVIPWI	11.	County and State
		1, 52			Rio Arriba, NM
12	. CHECK APPROPRIATE BOX TO I	NDICATE NATURE OF	NOTICE, REPORT, OT	THER	DATA
	Type of Submission Type of Action Notice of Intent	on Abandonment	Change of Plans		Other – Casing Report
	Trotto of Intell	Recompletion	New Construction		RCUD DEG 6'10
,	X Subsequent Report	Plugging	Non-Routine Fracturing		QIL COMS. DIV.
	Final Abandonment	Casing Repair Altering Casing	Water Shut off Conversion to Injection		DIST. 3
_					
13	Describe Proposed or Completed Op	erations			
11/	05/10 MIRU HP 282. NU BOPE. PT csg to 600#/3	0min @ 07:00hrs on 11/06//10. T	'est - OK.		
KH	I w/ 8·3/4" bit. Tag & DO cmt to 355'. Drilled to 50 e-flushed w/ 10 bbls GW, 2 bbls FW. Pumped scav	190' - Inter TD reached 11/08/10.	Circ. hole & RIH w/ 120jts, 7", 1	23# J-55 celloflake	set @ <u>5080'</u> w/ ST @ 2818'. <b>1st Stage</b> : 5pps LCM-1 0.4% FL-52, 8%
bei	tonite, & 0.4% SMS. Lead w/ 192sx(409cf-73bbls)	Premium Lite w/ 3% CaCl, 0.25	pps celloflake, 5pps LCM-1, 0.4	% FL-52	, 8% bentonite, & 0.4% SMS. Tail w/
dov	sx(161cf-29bbls) Type III cement w/ 1% CaCl, .02 n @ 04:53hrs 11/09/10. Open ST & <u>Circ. 25bbls</u> c	mt to surface. WOC. 2nd Stage -	- Pre-flush w/ 10 bbls FW, 10bbls	GW, 10	bbls FW. Pumped scavenger w/
19s Lit	(57cf-10bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 314sx(669cf-119bbls) Premium w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Displaced w/ 111bbls of FW. Bumped plug & close ST. Circ. 30bbls cmt				
to:	w/ 3/3/CaCr, 0.23 pps centifiate, 3pps LCM-1, 0.4/8 PL-32, 8/8 bentonine, & 0.4/8 SMS. Displaced w/ 111bbls of P.W. Bumped plug & close 31. Che. 30bbls chir inface. Plug down @ 10:30hrs on 11/10/10. RD cmt. WOC. w/ 6_1/4" bit. Drill out ST @ 2818'. PT 4 1/2"csg to 1500#/30min @20:00hrs on 11/10/10. Test -OK. Drilled w/ 6 1/4" bit on 11/13/10 while running 4 1/2" casing				
	l w/ 6 1/4" bit. Drill out ST @ 2818'. PT 4 1/2"csg teled to 7685', came up wet. Received approval to dri				
778	9' on 11/15/10. Circ. hole & RIH w/ 181jts(BTC 36	6jts & LTC 145jts), 4 1/2", 11.6#,	, L-80 set @ <u>7785'.</u> RU to cmt. Pu	imped 15	Obbls mud w/ 35% N2. Pre-flushed w/
	bls GW & 10bbls FW. Pumped scavenger 9sx(27c 88sx(372cf-66bbls) Premium lite HS FM, 0.25 pps				
	g. Plug down @ 19:22hrs on 11/16/10. Bled 1/2 bbl will be conducted by Drilling Rig. Results & TOC		PE. NU WH. RD RR @ 06:00hrs	o <b>n 11/17</b> /	ACCEPTED FOR RECORD
• •	J	will appear on new reports 4			aca n 2 2010
1.4	I hereby certify that the foregoing is	true and gorrect			DEC 0 3 2010
14	And the foregoing is	true and correct.		•	FARMENGTON FIELD OFFICE BY TL Salvers
Sic	ned MMM MMM	Marie E. Jarami	illo Title Staff Reg	ulatory	
Oil					
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(T	nis space for Federal or State Office use)				
(T	nis space for Federal or State Office use) PROVED BY ONDITION OF APPROVAL, if any:	Title			Date