

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 22 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-079051

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
SAN JUAN 28-6 UNIT

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
SAN JUAN 28-6 UNIT 466S

9. API Well No.

30-039-30881

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NW/SE), 2102' FSL & 2075' FEL, Section 34, T28N, R6W, NMPM

Bottomhole: Unit J (NW/SE), 1930' FSL & 1930' FEL, Section 34, T28N, R6W, NMPM

10. Field and Pool
BASIN FRC / BLANCO PC

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - CHANGE OF PLANS

RCVD JAN 4 '11

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

*Casing diameters increased to accommodate the CHDT

ConocoPhillips wishes to change the csg design on the subject well, to pressure test the Fruitland Coal with a Case Hole Dynamic Tool (CHDT) instead of Open Hole Logs.

Please see attached for changes:

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 12/21/10

(This space for Federal or State Office use)

APPROVED BY Troy L. SalversTitle Petroleum EngineerDate 12/22/2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PC

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-6 UNIT 466S

DEVELOPMENT

Lease:		AFE #: WAN.CDR.9149		AFE \$: 934,726.00	
Field Name: SAN JUAN 28-6 UNIT		Rig: Aztec Rig 711		State: NM	County: RIO ARRIBA
Geologist:		Phone:		Geophysicist:	
Geoscientist:		Phone:		Prod. Engineer:	
Res. Engineer:		Phone:		Proj. Field Lead:	
Primary Objective (Zones):					

Zone	Zone Name
UPL	BLANCO PICTURED CLIFFS
JCV	BASIN FRUITLAND COAL (GAS)

Location: Surface		Datum Code: NAD 27		Directional	
Latitude: 36.616112	Longitude: -107.451926	X:	Y:	Section: 34	Range: 006W
Footage X: 2075 FEL	Footage Y: 2102 FSL	Elevation: 6671	(FT)	Township: 028N	
Tolerance:					

Location: Bottom Hole		Datum Code: NAD 27		Directional	
Latitude: 36.615642	Longitude: -107.451426	X:	Y:	Section: 34	Range: 006W
Footage X: 1930 FEL	Footage Y: 1930 FSL	Elevation:	(FT)	Township: 028N	
Tolerance:					

Location Type: Year Round	Start Date (Est.): 1/1/2011	Completion Date:	Date In Operation:
Formation Data: Assume KB = 6686 Units = FT			

Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	200	6486		<input type="checkbox"/>			12-1/4 hole. 9-5/8" 32.2 ppf, H-40 STC csg. Cement with 120 cuft. Circulate cement to surface.
NACIMIENTO	1279	5407		<input type="checkbox"/>			
OJO ALAMO	2728	3958		<input type="checkbox"/>			
KIRTLAND	2847	3839		<input type="checkbox"/>			
FRUITLAND	3070	3616		<input type="checkbox"/>	825	Gas	
PICTURED CLIFFS	3451	3235		<input type="checkbox"/>		Gas	
Total Depth	3651	3035		<input type="checkbox"/>			8-3/4" hole. 5-1/2" 15.5/17 ppf, J-55, LTC casing. Cement with 1,376 cuft. Circulate cement to surface.

Reference Wells:		
Reference Type	Well Name	Comments

Logging Program:	
Intermediate Logs:	<input type="checkbox"/> Log only if show <input type="checkbox"/> GR/ILD <input type="checkbox"/> Triple Combo

TD Logs:	<input checked="" type="checkbox"/> Triple Combo <input type="checkbox"/> Dipmeter <input type="checkbox"/> RFT <input type="checkbox"/> Sonic <input type="checkbox"/> VSP <input type="checkbox"/> TDT <input checked="" type="checkbox"/> Other
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Add Softrock over Fruitland to collect adsorption isotherm sampling - PEX over minimum footages - will also run CHDT on completion.

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks

Comments: Location/Tops/Logging - FC/PCNM028N006W34SE1 Prefer P, J, O, I. Topo could be an issue.

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-6 UNIT 466S

DEVELOPMENT

Zones - FC/PCNM028N006W34SE1

General/Work Description - This well has become a data collection project for RAM to support future HZ wells - will run PEX, mud loggers for adsorption isotherm sampling, and run CHDT for pressures during completion. eap 12-15-10

12/01/09-must be 2011 per RDT Econ Gate MaxP wfp

4/7/09 - 18% ROR with additional \$300M for directional. Double check economic before moving forward with directional.