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# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



NOV 18 2010

	Sundry Notices and Reports on Wells			l	Gureau c	ngton Field Office of Land Management
		<u> </u>			5.	Lease Number
		· f				SF-078500-A
1.	Type of Well GAS	:			6.	If Indian, All. or Tribe Name
2.	Name of Operator	•			7.	Unit Agreement Name San Juan 28-7 Unit
	ConocoPhillips					
					8.	Well Name & Number
3.	Address & Phone No. of Operator					San Juan 28-7 Unit 243P
	PO Box 4289, Farmington, NM 87499 (505	3) 326-9700			9.	API Well No.
- 4.	Location of Well, Footage, Sec., T, R, M	· · · · · · · · · · · · · · · · · · ·			<del></del>	30-039-30887
••	Unit N (SESW), 915' FSL & 1887' FWL, S	Section 31, T28	BN, R7W, I	NMPM	10.	Field and Pool Basin DK/Blanco MV
	Unit O (SWSE), 915' FSL & 2400' FEL, S					
					11.	County and State Rio Arriba, NM
	Subsequent Report Pluggi Casing	lonment npletion ing g Repair ng Casing	N	hange of Plans ew Construction on-Routine Fracturing /ater Shut off onversion to Injection		Other - Correct Elevation RCVD DEC 1'1U OIL CONS. DIV. DIST. 3
13.	Describe Proposed or Completed Operation	ons				VIJI. U
The	nocoPhillips wishes to submit the following re- e initial survey elevation footages were calcula sched.					
	I hereby certify that the foregoing is true a	nd correct.  Brandie Bl	laklev	Title Staff Regu	latory To	echnician Date 11/17/10
 218						

CONDITIONS OF APPROVAL Adhere to previously issued stipulations.

NMOCD

J. S.

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Río Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

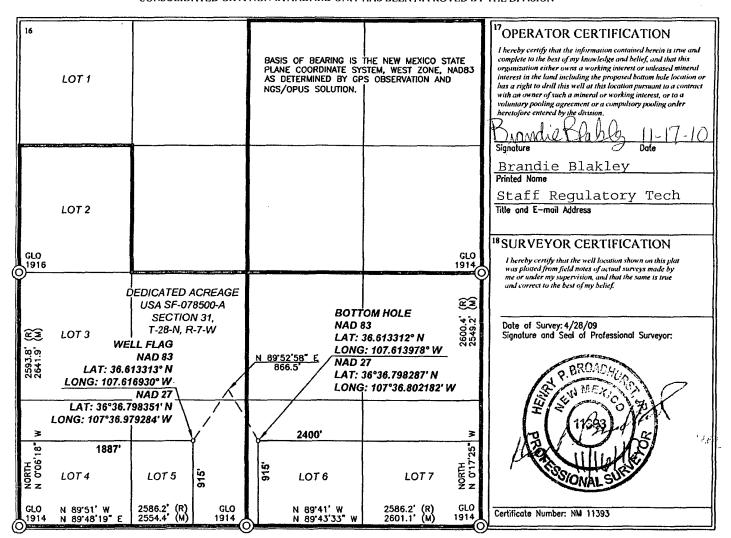
Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

- API Number - P					1	Pool Name						
30-039-30887 71599/					319	BASIN DAKOTA / BLANCO MESAVERDE						
<sup>4</sup> Property Cod 31739	le	5 Property Name SAN JUAN 28-7 UNIT							<sup>6</sup> Well Number 243P			
7 OGRID N 217817			<sup>9</sup> Elevation 6209									
<sup>10</sup> SURFACE LOCATION												
UL or lot no.	Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County								County			
N	31	28-N	7-W		915	SOUTH	1887	WEST	WEST RIO ARRIBA			
			11 E	ottom H	ole Location I	f Different From	Surface					
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County			
0	31	28-N	7-W		915	SOUTH	2400	EAST	RIO ARRIBA			
Dedicated Acres		or Infill	Consolidation	Code 15	Order No.							
DK-339.73 NS MV-315.00 E/2				]	R-2948							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





# PROJECT PROPOSAL - New Drill / Sidetrack

## San Juan Business Unit

## **SAN JUAN 28-7 UNIT 243P**

## DEVELOPMENT

Lease:	-			***	AFE #: W	VAN.CDP	₹.8509			AFE \$: 1,564,231.50
Field Name: SAN	JUAN		Rig: A	Aztec Rig 92	<u></u>		Staf	te: NM	County: RIO ARRIBA	API #: 3003930887
Geologist:			Phone	::		Geor	ohysicist:		·	Phone:
Geoscientist:			Phone	<b>:</b> :		Prod	. Engine	er:		Phone:
Res. Engineer:	Part of the state	Sandanish Agradis va 4.77	Phone	g * d The Common Section stages to	100 TO 100 T	Proj.	Field Lea	ad:		Phone:
Primary Object	THE PARTY NAME OF PERSONS	Taget & Helicity and of 1 policy (Linguis)	Mad					<b>III</b>		
Zone	Zone Na									
FRR	<del> </del>	AKOTA (PRORATE		<del></del>						
RON	BLANCO	MESAVERDE (PR	CORATE	ED GAS)						
									•	
Location: Surface	<u>.</u> e	Datum Cod	de: Ņ <i>A</i>	AD-27	ar i					Directional
Latitude: 36.6133	305 Lo	ongitude: -107.61	ا 6321	X:		Y:	San	Pany Acres of	Section: 31	Range: 007W
Footage X: 1887	FWL Fo	ootage Y: 915 FSL	_	Elevation:	6209	(FT)	Townsh	hip: 0281	N	
Tolerance:										AND THE RESIDENCE OF THE PROPERTY OF THE PROPE
Location: Botton	n Höle	√ Datum Coα	de.NA	AD/27						Directional
Latitude: 36.6133	304 Lc	ongitude: -107.61	.3369	X:		Y:	a temporary to the same	APRIME MANAGEMENT	Section: 31	Range: 007W
Footage X: 2400	FEL Fo	ootage Y: 915 FSL	_	Elevation:		(FT)	Townsh	nip: 0281	N	
Tolerance:									***************************************	
Location Type: Ye	ear Round		Start [	Date (Est.):	1/1/2010	Со	mpletion	ı Date:	Date In (	Operation:
Formation Data:	Assume	KB = 6224	Units =	FT			<del></del>			
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	внт		Remar	rks
Surface Casing		200	6024		(1es)(10)	(PSIG)		12-1/4	hole. 200' 9 5/8" 32.3 p	
						·			t with 121 cuft. Circulate	
NACIMIENTO		350	5874							
OJO ALAMO		1797	4427		_ <u> </u>					
KIRTLAND		1934	4290		_ <u> </u> _					
FRUITLAND		2268	3956		_ <u> </u>			Possible	e Gas	
PICTURED CLIFFS		2681	3543		ᆜ					
LEWIS		2804	3420		ᆜ_			(41) 1		
Intermediate Casin	g 	3178	3046						Hole.  7", 23 ppf, J-55, L t. Circulate cement to su	TC Casing. Cement with urface.
HUERFANITO BENT	TONITE	3243	2981							
CHACRA		3644	2580							
UPPER CLIFF HOUS	<del></del>	4332	1892	<del></del>	_ <u> </u>				t. Top Perf - 4254 (1890	)
MASSIVE CLIFF HO	)USE	4340	1884			416		Gas		
MENEFEE		4456	1768						<del></del>	
POINT LOOKOUT		4904	1320			<del></del>				
MANCOS		5308	916		_ 片_					
UPPER GALLUP		6096	128		_뉴_					
GREENHORN		6835	-611				<del></del>			
GRANEROS		6896	-672		<u> </u>		<del></del>			
TWO WELLS		6943	-719		<del>- L</del>	2806		Gas		· · · · · · · · · · · · · · · · · · ·
PAGUATE		7043	-819							
UPPER CUBERO		7062	-838							

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# PROJECT PROPOSAL - New Drill / Sidetrack

# San Juan Business Unit

SAN JUAN 28-	7 UNII 243P			DEVELOPMENT							
LOWER CUBERO	7	086	-862		Est. Btm Perf -	7085 (-941) based on offset wells					
ENCINAL	7	145	-921			T/ENCN Caution should be used on btm in a high water production area.					
Total Depth	.7	185	-961		Cement w/ 546	-1/2" 11.6 ppf, J-55/L-80, LTC casing. cuft. Circulate cement a minimum of 100' ous casing string.					
Reference Well	ls:	3 4 18 (A) 36 18			· 1990年,1997年 - 1997年 新州市市政府等的政策的企业中的企业						
Reference Type	Well Name			Comments							
Production	SJ 28-7 105			28N 7W 31 NW SE SW							
Production	SJ 28-7 243			28N 7W 31 NW SE SW							
Production	SJ 28-7 178			28N 7W 31 NW SE SE							
Production	SJ 28-7 150			28N 7W 31 NW SE SW							
Logging Progra Intermediate Log	am: IS:  Log only if sh	ow 🔲 G	SR/ILD	☐ Triple Combo							
TD Logs:	☐ Triple Combo	Dip	meter	RFT Sonic V	SP  TDT   Other						
	Cased Hole GR / Mudlog from 100		op of G	RHN to TD - mudlogger will	call TD.						
Additional Inform	nation:										
Log Type	Stano	From /F	=t\	To (Et) Too	d Typo/Namo	Pomarke					