

RECEIVED

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 12 2010

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Farmington Field Office  
Bureau of Land Management

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078894

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA Agreement Designation  
Rosa **NMNM78407X**

8. Well Name and No.  
Rosa Unit #602

9. API Well No.  
30-039-30914

10. Field and Pool, or Exploratory Area  
Blanco MV/Basin MC/Basin DK

11. County or Parish, State  
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 640 Aztec, NM 87410-0640 634-4208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: 1200' FNL & 1715' FWL  
Sec. 27, T31N, R4W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <del>First Delivery- Permanent</del>
	<b>Re</b>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This MC well was **Re** delivered on 11/11/10 @ 1150 hrs. The initial flow rate was 750 mcf/d.

Project Type: **Permanent**

MC: 25044

Casing Pressure: 3000+

Tubing Pressure: 3000+

Line Pressure: 60

Permanently connected to WPX

RCVD NOV 24 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Permit Supervisor Date 11/12/10

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date **NOV 12 2010**

Conditions of approval, if any:

FARMINGTON FIELD OFFICE  
BY \_\_\_\_\_

NMOCD