Form 3160-5 (February 2005)

DEPARTMENT OF THE INTERIOR RECEIVED BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

NOV 30 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to recenterian Field Office

NMSF 078771

5. Lease Serial No.

abandoned well. Use Form 3160-3 (APD) for such proposals ໄປ				6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well				7. If Unit of CA/Agreement, Name and/or No. Rosa Unit							
						Oil Well Gas Well Other 2. Name of Operator				8. Well Name and No. Rosa Unit #634A 9. API Well No.	
Williams Production Company, LLC				30-039-30970							
3a. Address 3b. Phone No. (include area code)				10. Field and Pool	or Exploratory Area						
PO Box 640 Aztec, NM 87410 505-634-4208				Basin Mancos							
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SURF: 1480' FNL & 700' FEL BHL: 725' FNL & 20' FEL SEC 22 31N 6W				11. Country or Parish, State Rio Arriba							
12.	CHECK THE APPROPRIA	ATE BOX(ES) TO INDICATE	E NATURE OF NOTICE, REPO	ORT OR OTHER D	PATA						
TYPE OF SUBMISSION TYPE OF ACTION											
Notice of Intent	Acidize	Deepen	Production (Start/I	Well Impgrity							
	1 🚍										
	Alter Casing	Fracture Treat	Reclamation								
Subsequent Report	Casing Repair	New Construction	Recomplete	Other First Delivery- Permanent							
	Change Plans	Plug and Abandon	Temporarily Aban	ly Abandon ———————————————————————————————————							
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal								
				ronoced work and a	pproximate duration thereof. If the						
ready for final inspection.) -This MC well was a delivered Project Type: PERMANENT CO	on 11/24/10 @ 0125 hrs.	· · · · ·			ator has determined that the site is o meters are being used.						
Casing Pressure: 1150				COM	TINENTIAL						
Tubing Pressure: 2250				LUIN	FIDENTIAL						
Line Pressure: 127					• • • • • • • • • • • • • • • • • • • •						
Choke Size: 16/64 Permanently connected to WFS	2										
An	•										
-This MC well was 19 delivered	on 11/24/10 @ 0630 hrs.	. The initial flow rate was 11	100 mcfd. Based on the proj	ected volumes tw	o meters are being used.						
MC #2: 8854601	_										
Casing Pressure: 1375					RCVD DEC 8'10						
Tubing Pressure: 2400					OIL CANS. PIV.						
Line Pressure: 128					DIST. 3						
Choke Size: 16/64 Permanently connected to WFS											
14. I hereby certify that the foregoin											
Name (Printed/Typed)	g is true una correct.										
Larry Higgins	······································	Tit	le : Permit Supervisor								
	<i>i/</i> •										
Signature Chry	treg -		ate 11/30/10								
	// THIS SF	ACE FOR FEDERAL	OR STATE OFFICE U	JSE	ACCEPTED FOR RECORD						
Approved by											
			Title		Date NOV 3 1 2001						
Conditions of approval, if any, are at					EARDANATES -						
the applicant holds legal or equitable applicant to conduct operations there		ject lease which would entitle the	Office		FARMING TO CALLES						

GENERAL INSTRUCTIONS

NMOCD