Form 3160-5 (February 2005)

## UNITED STATES RECEIVED DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

NOV 16 2010

5. Lease Serial No. NMSF 078771 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to recently and Office of Tribe Name abandoned well. Use Form 3160-3 (APD) for ຮັບເຕັກວິກໍດີຮໍລິເຮີ!anager lei SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. 1. Type of Well ロルイク マクロコン 8. Well Name and No Rosa Unit #634A Oil Well Gas Well Other 2. Name of Operator 9. API Well No. Williams Production Company, LLC 30-039-30970 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-634-4208 **Basin Mancos** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SURF: 1480' FNL & 700' FEL Rio Arriba BHL: 725' FNL & 20' FEL SEC 22 31N 6W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other First Delivery- Green New Construction Casing Repair Recomplete Subsequent Report Plug and Abandon Change Plans Temporarily Abandon Final Abandonment Convert to Plug Back Water Disposal Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) This MC well was 1st delivered on 11/15/10 @ 1835 hrs. The initial flow rate was 2191 mcfd. ROUD DEC 6'10 Project Type: GREEN COMPLETION OIL CONS. DIV. MC: 8854601 DIST. 3 Casing Pressure: 2450 Tubing Pressure: NA Line Pressure: 121 Temporary connected to WFS 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins Title Permits Supervisor Date 11/11/10 Signatur ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE NOV 1 7 2010 Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject

lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

FARMINGTON LELD OFFICE